

API NUMBER: 137 27703

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 01/18/2023

Expiration Date: 07/18/2024

Multi Unit

Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 28 Township: 1N Range: 4W County: STEPHENS

SPOT LOCATION: ☐ SW ☐ NE ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 930 480

Lease Name: PARK PLACE Well No: 3-28-21-16XHM Well will be 480 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349000; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

OKLAHOMA CITY, OK 73126-8870

HAROLD TURNER JR. & JOANN BIFFLE

PO BOX 564

VELMA OK 73491

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 SYCAMORE	352SCMR	8922

Spacing Orders: 403648  
701402  
400168  
731338

Location Exception Orders: 731383

Increased Density Orders: 731385  
731341

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 18988

Ground Elevation: 1025

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 710

Deep surface casing has been approved

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38720

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: PURCELL

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: PURCELL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 16	Township: 1N	Range: 4W	Meridian: IM	Total Length: 9972
County: STEPHENS				Measured Total Depth: 18988
Spot Location of End Point: S2 S2 SE NE				True Vertical Depth: 9325
Feet From: <b>NORTH</b>		1/4 Section Line: 2600		End Point Location from
Feet From: <b>EAST</b>		1/4 Section Line: 660		Lease, Unit, or Property Line: 660

**NOTES:**

Category	Description
DEEP SURFACE CASING	[12/8/2022 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[12/8/2022 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 731341 (CD2022-004698)	[12/9/2022 - GB7] - (E.O.) S2 16 & N2 21-1N-4W X701402 SCMR 2 WELLS 01/12/2023
INCREASED DENSITY - 731385 (CD2022-004687)	[12/9/2022 - GB7] - (E.O.) S2 21-1N-4W X701402 SCMR 2 WELLS 01/13/2023
LOCATION EXCEPTION - 731383 (CD2022-004685)	[12/9/2022 - GB7] - (E.O.) S2 16, 21 & N2 NW4, NE4, N2 SE4 28-1N-4W X403648 SCMR S2 16 & N2 21-1N-4W X701402 SCMR N2 16 & S2 21-1N-4W X2022-004681 SCMR N2 NW4, NE4 & N2 SE4 28-1N-4W COMPL. INT. (N2 NW4, NE4 & N2 SE4 28-1N-4W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL COMPL. INT. (S2 21-1N-4W) NCT 0' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (N2 21 & S2 16-1N-4W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL NO OP NAMED 01/13/2023
MEMO	[12/8/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WILDHORSE CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 400168	[12/9/2022 - GB7] - (400)(HOR) S2 SE4 28 & E2 33-1N-4W EST SCMR POE TO BHL NLT 660' FB (SUPERSEDE EXISTING NON DEVELOPED, NON HOR DR & SP UNITS)
SPACING - 403648	[12/9/2022 - GB7] - (640)(HOR) S2 16 & N2 21-1N-4W EST SCMR POE TO BHL NLT 660' FB (SUPERSEDE EXISTING NON DEVELOPED, NON HOR DR & SP UNITS)
SPACING - 701402	[12/9/2022 - GB7] - (320)(HOR) N2 16 & S2 21-1N-4W EXT OTHER EST SCMR COMPL INT NLT 660' FB (COEXIST WITH SP# 103377 SCMR)
SPACING - 731335 (CD2022-004681)	[12/9/2022 - GB7] - (320)(HOR) N2 NW4, NE4 & N2 SE4 28-1N-4W EST SCMR COMPL. INT. NCT 660' FB
SPACING - 731338 (CD2022-004684)	[12/9/2022 - GB7] - (E.O.) 28, 16, 21-1N-4W EST MULTIUNIT HORIZONTAL WELL X403648 SCMR S2 16 & N2 21-1N-4W X701402 SCMR N2 16 & S2 21-1N-4W X2022-004681 SCMR N2 NW4, NE4 & N2 SE4 28-1N-4W 34% N2 NW4, NE4 & N2 SE4 28-1N-4W 26% S2 21-1N-4W 40% N2 21 & S2 16-1N-4W NO OP NAMED 01/12/2023
WATERSHED STRUCTURE	[12/8/2022 - GC2] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580) 255-5798 PRIOR TO DRILLING

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137 27703 PARK PLACE 3-28-21-16XHM