PI NUMBER: 073 26537 rizontal Hole Oil & Gas	OIL & GAS CO P. OKLAHOM	RPORATION CO DNSERVATION [O. BOX 52000 A CITY, OK 7315: Jle 165:10-3-1)	Approval Date: Expiration Date:	04/17/2019 10/17/2020			
	PE	RMIT TO DRILL					
WELL LOCATION: Sec: 29 Twp: 18N Rge: 7W	County: KINGFISH						
	FEET FROM QUARTER: FROM NOF						
	233	774					
Lease Name: SYDENA 1807	Well No: 3LC)H-29	Well w	vill be 233 feet from near	est unit or lease boundary.		
Operator CHAPARRAL ENERGY LLC Name:	T	Felephone: 40547887	70; 4054264	OTC/OCC Number:	16896 0		
CHAPARRAL ENERGY LLC							
701 CEDAR LAKE BLVD		L	INDA C. BEST				
		6	13 W. VAN BUF	REN	N		
OKLAHOMA CITY, OK 7	/3114-7800	С	RESCENT	OK	73028		
2 3 4 5		6 7 8 9 10					
Spacing Orders: 645769	Location Exception Orde	rs:		Increased Density Orders:	694329		
Pending CD Numbers: 201900775				Special Orders:			
Total Depth: 12300 Ground Elevation: 1074	3 Surface Cas	ing: 500		Depth to base of Treatable Wat	er-Bearing FM: 250		
Under Federal Jurisdiction: No	Fresh Water Sup	ply Well Drilled: No		Surface Water	used to Drill: Yes		
PIT 1 INFORMATION		Approved I	Method for disposal of	of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Means Ste	el Pits						
Type of Mud System: WATER BASED		D. One tin	ne land application	(REQUIRES PERMIT)	PERMIT NO: 19-3648		
Chlorides Max: 5000 Average: 3000		H. SEE M	EMO				
Is depth to top of ground water greater than 10ft below base	e of pit? Y						
Within 1 mile of municipal water well? N							
Wellhead Protection Area? N							
Pit is located in a Hydrologically Sensitive Area.							
Category of Pit: C							

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

 Pit Location is
 AP/TE DEPOSIT

 Pit Location Formation:
 TERRACE

HORIZONTAL HOLE 1

Sec	29	Twp	18N	Rge	7W	С	ounty	KINGFISHER
Spot	Locatior	of En	d Poin	t: Se	E SI	N	SW	SW
Feet	From:	SOL	JTH	1/4 Se	ction Li	ne:	16	5
Feet	From:	WES	ST	1/4 Se	ction Li	ne:	38	0
Depth of Deviation: 6445								
Radius of Turn: 600								
Direction: 183								
Total Length: 4912								
Measured Total Depth: 12300								
True Vertical Depth: 7900								
End Point Location from Lease, Unit, or Property Line: 165								

Notes:	
Category	Description
HYDRAULIC FRACTURING	4/13/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 694329	4/17/2019 - GB1 - 29-18N-7W X645769 MSSP 10 WELLS CHAPARRAL ENERGY LLC 4/9/2019
MEMO	4/13/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. PENDING CD - 201900775

SPACING - 645769

Description

4/17/2019 - GB1 - (I.O.) 29-18N-7W X645769 MSSP X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WELL COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL NO OP. NAMED REC. 2/26/2019 (MINMIER) 4/17/2019 - GB1 - (640)(HOR) 29-18N-7W VAC OTHER VAC 78360/150199 MNNG SE4 VAC 78360 MNNG NE4 VAC 77834 MSSSD NE4 VAC 77834/150199 MISS W2 SE4 **VAC 79449 MISS** EXT OTHER EST MSSP, OTHER COMPL. INT. NLT 660' FB (COEXIST SP. ORDER # 77834/150199 MISS E2 SE4 & MISS NE4 NW4 LEASE BASIS)

