

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 017 25447

Horizontal Hole Oil & Gas
Multi Unit

Approval Date: 04/16/2019
Expiration Date: 10/16/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 20 Twp: 14N Rge: 6W

County: CANADIAN

SPOT LOCATION: ☐ NE ☐ SW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 365 1945

Lease Name: SLASH C

Well No: 1406 5H-17X

Well will be 365 feet from nearest unit or lease boundary.

Operator Name: NEWFIELD EXPLORATION MID-CON INC

Telephone: 2812105100; 9188781

OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC
4 WATERWAY SQUARE PL STE 100
THE WOODLANDS, TX 77380-2764

ANNA BELLE WIEDEMANN
11721 NW 116TH
YUKON OK 73099

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	8066	6	
2	WOODFORD	8497	7	
3			8	
4			9	
5			10	

Spacing Orders: 618894
692114

Location Exception Orders: 692115
692122

Increased Density Orders: 690055
690056
690057
690058

Pending CD Numbers:

Special Orders:

Total Depth: 19263

Ground Elevation: 1269

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36124

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

Cancel per
operator request
6-6-2019 CKL

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 17 Twp 14N Rge 6W County CANADIAN

Spot Location of End Point: NE NW NW NE

Feet From: NORTH 1/4 Section Line: 85

Feet From: EAST 1/4 Section Line: 2291

Depth of Deviation: 8065

Radius of Turn: 551

Direction: 10

Total Length: 10332

Measured Total Depth: 19263

True Vertical Depth: 8497

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category

Description

DEEP SURFACE CASING

4/5/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

4/5/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 690055

4/16/2019 - G58 - 17-14N-6W
X618894 MSSP
3 WELLS
NEWFIELD EXPLORATION MID-CONTINENT INC.
1/18/2019

INCREASED DENSITY - 690056

4/16/2019 - G58 - 20-14N-6W
X618894 MSSP
3 WELLS
NEWFIELD EXPLORATION MID-CONTINENT INC.
1/18/2019

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017 25447 SLASH C 1406 5H-17X

Category	Description
INCREASED DENSITY - 690057	4/16/2019 - G58 - 17-14N-6W X618894 WDFD 3 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 1/18/2019
INCREASED DENSITY - 690058	4/16/2019 - G58 - 20-14N-6W X618894 WDFD 3 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. 1/18/2019
LOCATION EXCEPTION - 692115	4/16/2019 - G58 - (I.O.) 17 & 20-14N-6W X618894 MSSP, WDFD COMPL. INT. 20-14N-6W NCT 165' FSL, NCT 0' FNL, NCT 1980' FEL COMPL. INT. 17-14N-6W NCT 0' FSL, NCT 165' FNL, NCT 1980' FEL NEWFIELD EXPLORATION MID-CONTINENT INC. 2/27/2019
LOCATION EXCEPTION - 692122	4/16/2019 - G58 - (I.O.) 17 & 20-14N-6W X165:10-3-28(C)(2)(B) MSSP, WDFD (SLASH C 1406 5H-17X) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL 2/27/2019
MEMO	4/5/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM CUTTINGS WILL BE SOIL FARMED, WBM/OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO; PIT 3 - OBM TO VENDOR
SPACING - 618894	4/16/2019 - G58 - (640)(HOR) 17 & 20-14N-6W VAC 121298 MISS, OTHER (SW4 SEC 20) VAC 127809 OTHER (SEC 17) VAC 127809 MISS (NW4 & S2 SEC 17) VAC 121298/186831 MISS, OTHER (W2, E2 NE4 & E2 SE4 SEC 20) EXT 608194 MSSP, WDFD, OTHER POE TO BHL (MSSP) NLT 660' FB POE TO BHL (WDFD) NLT 165 FNL/FSL, NLT 330 FEL/FWL (COEXIST WITH SP. 127809 MISS SE4 NE4 SEC 17; SP. 121298/186831 MISS SW4 SE4 SEC 20; SP. 121298/186831 MISS SW4 NE4 SEC 20)
SPACING - 692114	4/16/2019 - G58 - (I.O.) 17 & 20-14N-6W EST MULTIUNIT HORIZONTAL WELL X618894 MSSP, WDFD (MSSP IS ADJACENT CSS TO WDFD) 50% 17-14N-6W 50% 20-14N-6W NEWFIELD EXPLORATION MID-CONTINENT INC. 2/27/2019

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