

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 121 24847

Approval Date: 04/17/2019

Expiration Date: 10/17/2020

Horizontal Hole
Multi Unit
Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 01 Twp: 7N Rge: 18E County: PITTSBURG
SPOT LOCATION: FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 1230 2310

Lease Name: QUINTON Well No: 3-36/25H Well will be 1230 feet from nearest unit or lease boundary.
Operator Name: TRINITY OPERATING (USG) LLC Telephone: 9185615600 OTC/OCC Number: 23879 0

TRINITY OPERATING (USG) LLC
1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

PIETER HUEBNER & SHEILA HUEBNER
12201 WABASH CIRCLE
NO OK 73026

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	7416	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201901277
201901287
201901285
201901286
201901278
201901290

Special Orders:

Total Depth: 18518 Ground Elevation: 638 Surface Casing: 650 Depth to base of Treatable Water-Bearing FM: 600

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: AIR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.
B. Solidification of pit contents.

Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874
H. SEE MEMO

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is BED AQUIFER

Pit Location Formation: SAVANNA

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: SAVANNA

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: SAVANNA

HORIZONTAL HOLE 1

Sec 25 Twp 8N Rge 18E County PITTSBURG

Spot Location of End Point: NE NW NE NE

Feet From: NORTH 1/4 Section Line: 1

Feet From: EAST 1/4 Section Line: 930

Depth of Deviation: 7035

Radius of Turn: 573

Direction: 9

Total Length: 10583

Measured Total Depth: 18518

True Vertical Depth: 7416

End Point Location from Lease,

Unit, or Property Line: 1

Notes:

Category

Description

COMPLETION INTERVAL

4/17/2019 - G56 - WILL BE AT A LEGAL LOCATION AND WILL NOT COMPLETE IN SECTION 1
PER OPERATOR

This permit does not address the right of entry or settlement of surface damages.

121 24847 QUINTON 3-36/25H

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>4/13/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
MEMO	<p>4/13/2019 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM & OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDIFIED AND HELD UNTIL DISPOSAL APPROVED BY OCC; PIT 3 - OBM TO VENDOR</p>
PENDING CD - 201901277	<p>4/17/2019 - G56 - (640)(HOR) 25-8N-18E EXT 676151 WDFD, OTHERS COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL REC 3/25/2019 (JOHNSON)</p>
PENDING CD - 201901278	<p>4/17/2019 - G56 - (640)(HOR) 36-8N-18E EXT 676151 WDFD, OTHERS COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL REC 3/25/2019 (JOHNSON)</p>
PENDING CD - 201901285	<p>4/17/2019 - G56 - (I.O.) 25 & 36-8N-18E ESTABLISH MULTIUNIT HORIZONTAL WELL X201901277 WDFD, OTHERS 25-8N-18E X201901278 WDFD, OTHERS 36-8N-18E 50% 25-8N-18E 50% 36-8N-18E NO OP NAMED REC 3/25/2019 (JOHNSON)</p>
PENDING CD - 201901286	<p>4/17/2019 - G56 - (I.O.) 25 & 36-8N-18E X201901277 WDFD, OTHERS 25-8N-18E X201901278 WDFD, OTHERS 36-8N-18E COMPL INT (36-8N-18E) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (25-8N-18E) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NO OP NAMED REC 4/2/2019 (MOORE)</p>
PENDING CD - 201901287	<p>4/17/2019 - G56 - 25-8N-18E X201901277 WDFD 2 WELLS NO OP NAMED REC 3/25/2019 (JOHNSON)</p>
PENDING CD - 201901290	<p>4/17/2019 - G56 - 36-8N-18E X201901278 WDFD 2 WELLS NO OP NAMED REC 3/25/2019 (JOHNSON)</p>

This permit does not address the right of entry or settlement of surface damages.

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



**TRINITY
OPERATING** *Well Location Plat*

Operator: TRINITY OPERATING

Lease Name and No.: QUINTON 3-36/25H

Footage: 1230' FNL - 2310' FWL Gr. Elevation: 638'

Section: 1 Township: 7N Range: 18E I.M.

County: Pittsburg State of Oklahoma

Terrain at Loc.: Location fell in a pasture with scattered timber, sloping down to the South.

S.H.L. Sec. 1-7N-18E I.M.

B.H.L. Sec. 25-8N-18E I.M.



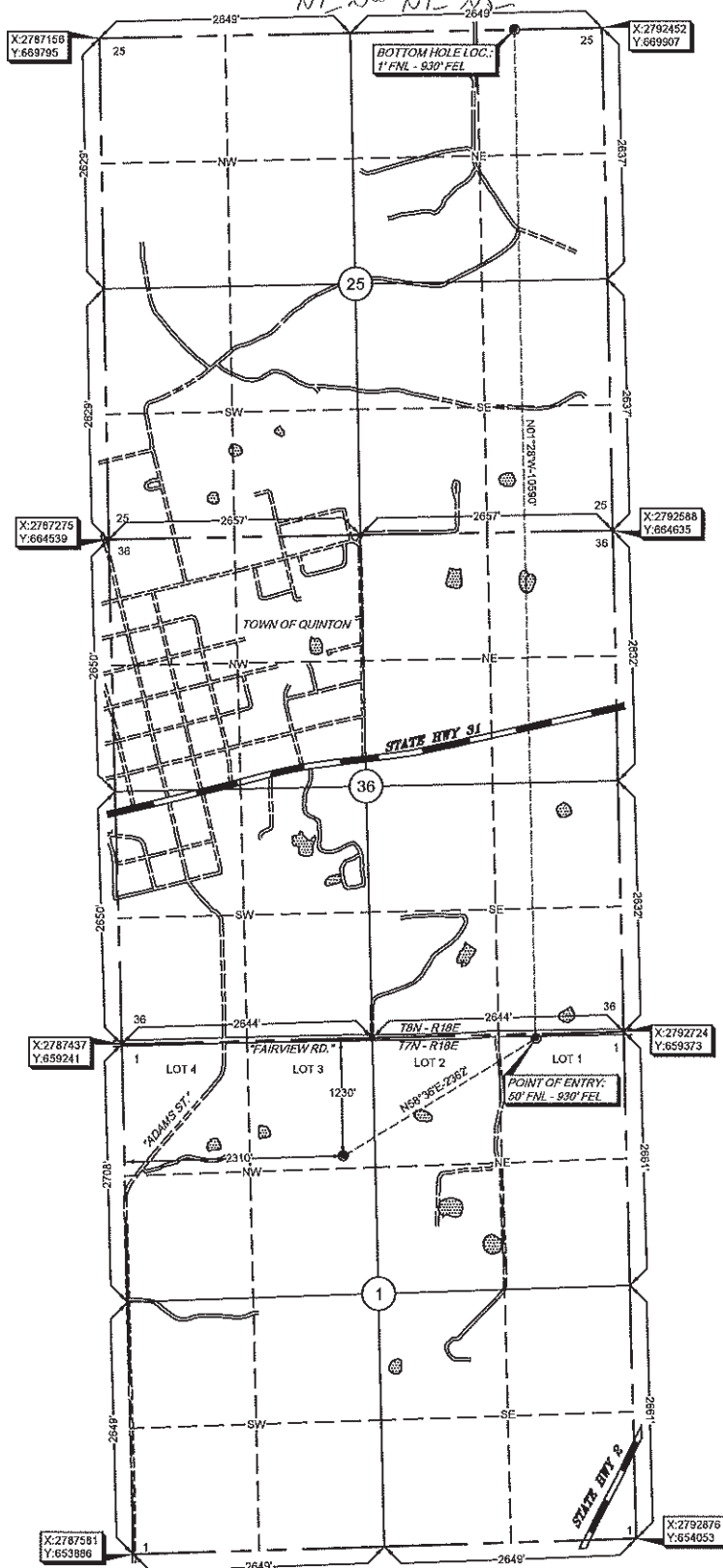
All bearings shown
are grid bearings.

GPS DATUM
NAD 27
OK SOUTH ZONE

Surface Hole Loc.:
Lat: 35°06'47.61"N
Lon: 95°21'32.68"W
Lat: 35.11322532
Lon: -95.35907854
X: 2789779
Y: 658069

Point Of Entry:
Lat: 35°06'59.26"N
Lon: 95°21'08.04"W
Lat: 35.11646038
Lon: -95.35223209
X: 2791796
Y: 659300

Bottom Hole Loc.:
Lat: 35°08'44.01"N
Lon: 95°21'07.98"W
Lat: 35.14555749
Lon: -95.35221692
X: 2791522
Y: 669887

[illegible]

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2020

Invoice #7555-C
Date Staked: 01/25/19 By: H.S.
Date Drawn: 01/31/19 By: E.W.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.


LANCE G. MATHIS

02/04/19

OK LPLS 1664

