PI NUMBER: 045 23793 rizontal Hole Oil & Gas Iti Unit	OKLAHOMA CORPO OIL & GAS CONSE P.O. BC OKLAHOMA CIT (Rule 16	Approval Date: Expiration Date:			
	PERMIT	TO DRILL			
	<u> </u>	<u> </u>			
WELL LOCATION: Sec: 36 Twp: 20N Rge: 26V	County: ELLIS				
SPOT LOCATION: SE SW SE SW	FEET FROM QUARTER: FROM SOUTH	FROM WEST			
	SECTION LINES: 200	1690			
Lease Name: ROCK CREEK 36X25-20-26	Well No: 2HB		Vell will be 200 feet from near	est unit or lease boundary.	
Operator FOURPOINT ENERGY LLC Name:		one: 3032900990	OTC/OCC Number:	23429 0	
FOURPOINT ENERGY LLC					
100 SAINT PAUL ST STE 400		CLO			
DENVER, CO	30206-5140	204 NORTH	ROBINSON, STE 900		
		OKLAHOMA	CITY OK	73102	
2 3 4 5 Species Orders: <sup>131378</sup>	8250	6 7 8 9 10			
Spacing Orders: 131378 185772	Location Exception Orders:		Increased Density Orders:		
Pending CD Numbers: 201901109 201901104 201901108 201901105			Special Orders:		
Total Depth: 19205 Ground Elevation: 245	<sup>8</sup> Surface Casing:	800	Depth to base of Treatable Wat	er-Bearing FM: 650	
Under Federal Jurisdiction: No	Fresh Water Supply Wel	l Drilled: No	Surface Water	used to Drill: No	
PIT 1 INFORMATION		Approved Method for disp	osal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Si	eel Pits				
Type of Mud System: WATER BASED		D. One time land applica	tion (REQUIRES PERMIT)	PERMIT NO: 19-3624	
Chlorides Max: 40000 Average: 5000		H. SEE MEMO			
Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N	e of pit? Y				
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C Pit Location is BED AQUIFER					

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

 Pit Location is
 BED AQUIFER

 Pit Location Formation:
 OGALLALA

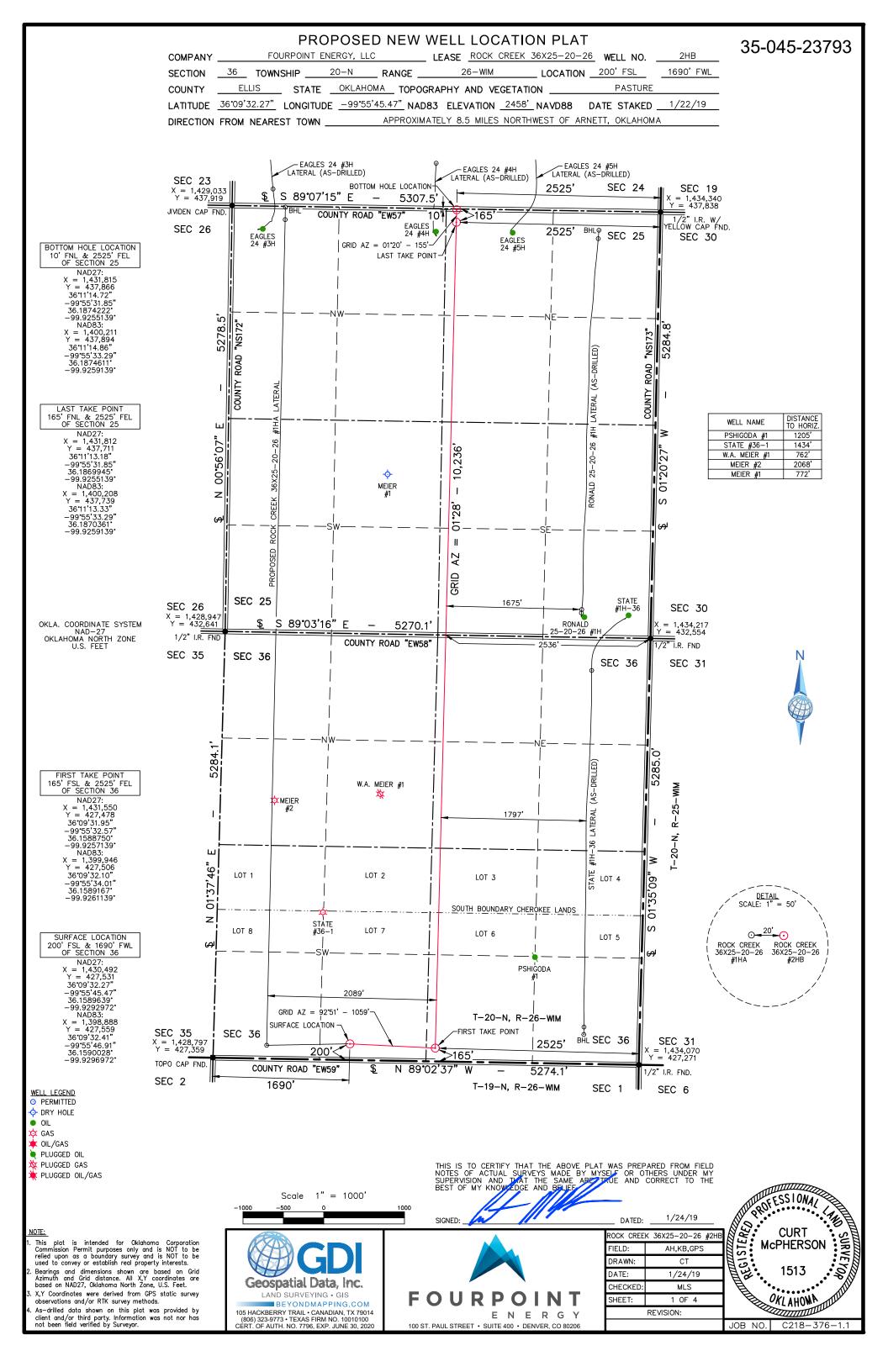
## HORIZONTAL HOLE 1

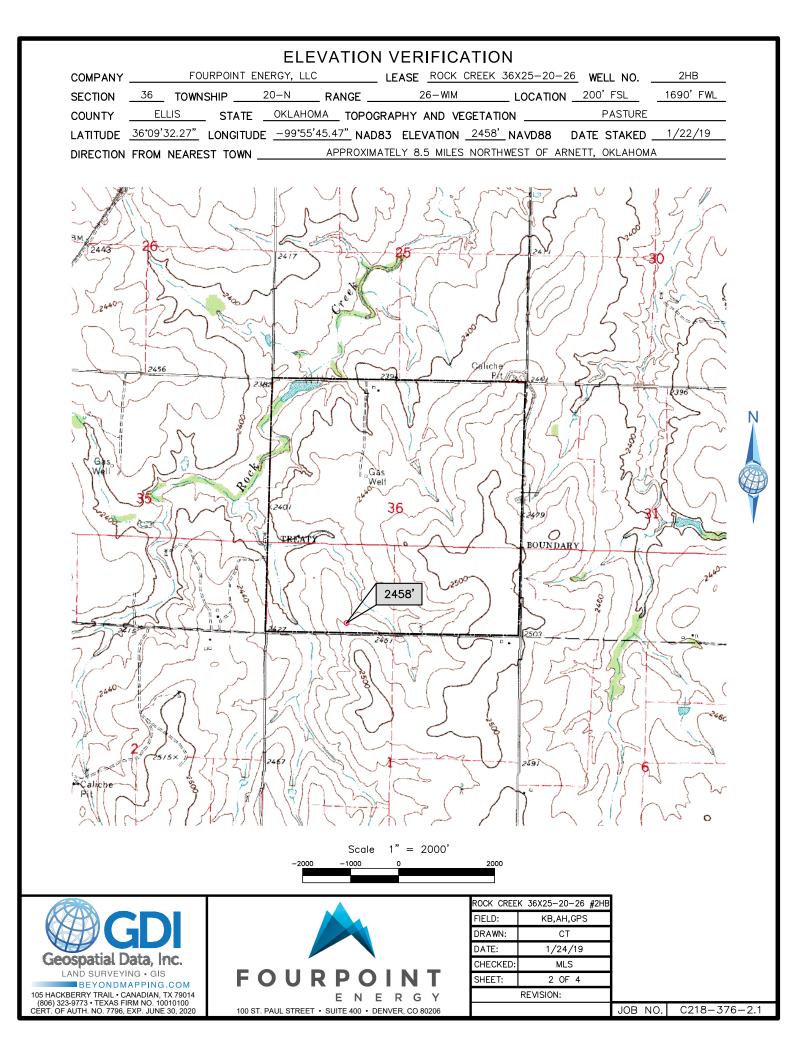
Sec 25 Twp 20N Rge 26W County ELLIS Spot Location of End Point: NW NW NW NE Feet From: NORTH 1/4 Section Line: 10 Feet From: EAST 1/4 Section Line: 2525 Depth of Deviation: 7791 Radius of Turn: 750 Direction: 15 Total Length: 10236 Measured Total Depth: 19205 True Vertical Depth: 8738 End Point Location from Lease, Unit, or Property Line: 50

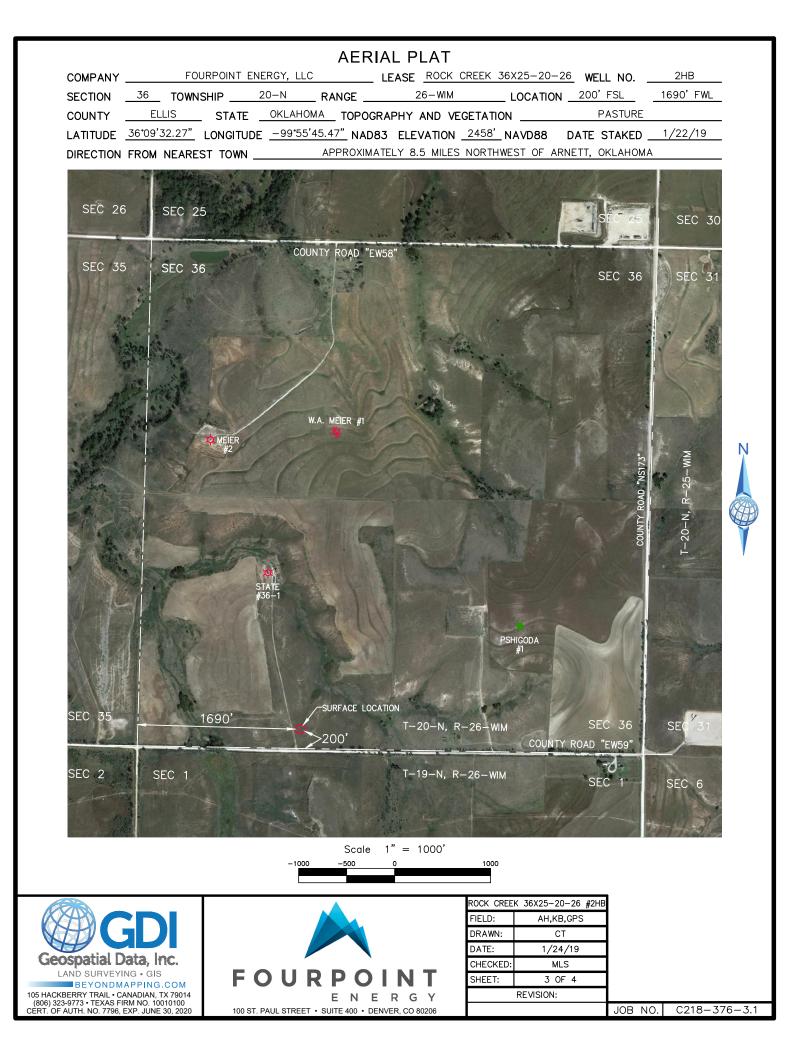
Notes:	
Category	Description
HYDRAULIC FRACTURING	4/13/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	4/13/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201901104	4/17/2019 - GA8 - (I.O.) 25-20N-26W X185772 CLVD 2 WELLS NO OP. NAMED REC 4/1/2019 (JOHNSON)
PENDING CD - 201901105	4/17/2019 - GA8 - (I.O.) 36-20N-26W X131378 CLVD 2 WELLS NO OP. NAMED REC 4/1/2019 (JOHNSON)

045 23793 ROCK CREEK 36X25-20-26 2HB

Category	Description
PENDING CD - 201901108	4/17/2019 - GA8 - (I.O.) 36 & 25-20N-26W EST MULTIUNIT HORIZONTAL WELL X131378 CLVD 36-20N-26W X185772 CLVD 25-20N-26W 50% 36-20N-26W 50% 25-20N-26W NO OP. NAMED REC 4/1/2019 (JOHNSON)
PENDING CD - 201901109	4/17/2019 - GA8 - (I.O.) 36 & 25-20N-26W X131378 CLVD 36-20N-26W X185772 CLVD 25-20N-26W COMPL. INT. (36-20N-26W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FWL COMPL. INT. (25-20N-26W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FWL NO OP. NAMED REC 4/1/2019 (JOHNSON)
SPACING - 131378	4/17/2019 - GA8 - (640) 36-20N-26W EXT 100596/105527 CLVD, OTHERS
SPACING - 185772	4/17/2019 - GA8 - (640) 25-20N-26W EST OTHER EXT 65115 CLVD, OTHERS







					INITY MAF				
	-				_ LEASE ROCH				
					26-WI				
					OGRAPHY AND D83 ELEVATIO				
							-	-	
DIRECTION	FROM N	EAREST	OWN	APPROXI	MATELI 8.5 MIL	13 NUKIH	WEST OF ARIN	LII, UKLAHUMA	<u>+</u>
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	7       23       1       2         11       12       1       2         11       12       1       2         23       24       1       2         23       24       1       2         23       24       1       1         23       24       1       1         24       13       2       1         0       11       12       1         7       26       25       2         14       13       14       13         23       24       1       12         14       13       12       2         14       13       12       2         14       13       12       2         14       13       12       2         14       13       2       2         14       13       2       2         14       13       2       2         14       13       2       2         15       35       36       3         14       13       2       1         15       14       13	31       32       33       34         6       5       4       3         7       2       6       10       12         18       17       16       15       17       16       17         9       20       21       22       27       31       32       33       34         6       5       4       3	35       36       31'       32         2       1       6       5         11       21       22'       7       8         14       13       18       17       12'         26       25       30       29       35         35       36       31'       32'         26       25       30       29         35       36       31'       32'         20       25       30       29         35       36       31'       32'         26       25       30       29         35       36       31'       32'         26       25       30       29         35       36       31'       8'         21       14'       13'       18'         14       13'       18'       17'         23       24       19       20'         25       36'       31'       8'         21       1'       14'       23'         25       36'       31'       8'         25       36'       31'       8'         25       36'	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
spatial D	ata. Inc					DATE:	1/24/*	19	
	NG • GIS		FOU	RPC		CHECKI SHEET:		4	
BEYONDM. BERRY TRAIL • CA 3-9773 • TEXAS FII	ANADIAN, TX 7	79014		E N	ERGY		REVISION:		