

API NUMBER: 073 26976

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 02/08/2023

Expiration Date: 08/08/2024

Horizontal Hole Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 14 Township: 16N Range: 6W County: KINGFISHER

SPOT LOCATION: ☐ NW ☐ NW ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 158 1488

Lease Name: KOLAR 11-16-6 Well No: 3HO Well will be 158 feet from nearest unit or lease boundary.

Operator Name: BCE-MACH III LLC Telephone: 4052528100 OTC/OCC Number: 24485 0

BCE-MACH III LLC  
14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2521

MARIE FRANCES TENBORG AND JAMES F OLIPHANT III  
909 NORTH MAZIE RD NO.208  
WICHITA KS 67212

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 OSWEGO	404OSWG	6572

Spacing Orders: 727239

Location Exception Orders: 731924

Increased Density Orders: 731548

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 12015 Ground Elevation: 1094

Surface Casing: 480

Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38850

H. (Other)

CLOSED SYSTEM = STEEL PITS PER OPERATOR  
REQUEST

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: SALT PLAINS

**HORIZONTAL HOLE 1**

Section: 11 Township: 16N Range: 6W Meridian: IM  
County: KINGFISHER

Total Length: 4630

Measured Total Depth: 12015

Spot Location of End Point: E2 NW NW NW

True Vertical Depth: 6665

Feet From: NORTH 1/4 Section Line: 330

End Point Location from  
Lease, Unit, or Property Line: 165

Feet From: WEST 1/4 Section Line: 380

**Additional Surface Owner(s)**

**Address**

**City, State, Zip**

THE CECELIA M VOSS TRUST DATED JULY 21, 2011

4507 NORTH COUNTRY CLUB RD

EL RENO, OK 73036

THE CECELIA M VOSS TRUST DATED JULY 21, 2011

4507 NORTH COUNTRY CLUB RD

MIDWEST CITY, OK 73130

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[2/7/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 731548	<p>[2/7/2023 - G56] - 11-16N-6W  X727239 OSWG  1 WELL  BCE-MACH III LLC  1/20/2023</p>
LOCATION EXCEPTION - 731924	<p>[2/7/2023 - G56] - (I.O.) 11-16N-6W  X727239 OSWG  COMPL. INT. NCT 330' FNL, NCT 330' FSL, NCT 330' FWL  BCE-MACH III LLC  2/2/2023</p>
SPACING - 727239	<p>[2/7/2023 - G56] - (640)(HOR) 11-16N-6W  VAC 60995 OSWG W2  EXT 654841 OSWG, OTHER  COMPL. INT. NLT 660' FB  (COEXIST WITH SP # 124020 E2)</p>