

API NUMBER: 003 23397 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/12/2020
Expiration Date: 02/12/2022

Straight Hole Oil & Gas

Amend reason: ADD TARGET FORMATIONS. UPDATE
ORDERS.

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 32 Township: 29N Range: 12W County: ALFALFA

SPOT LOCATION: C SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 1320 1320

Lease Name: KISLING A Well No: 1-32 Well will be 1320 feet from nearest unit or lease boundary.
Operator Name: TRANS PACIFIC OIL CORPORATION Telephone: 3162623596 OTC/OCC Number: 23435 0

TRANS PACIFIC OIL CORPORATION
100 S MAIN ST STE 200
WICHITA, KS 67202-3735

KENT J. AND DARCY KISLING, CO-TRUSTEES
36901 COUNTY ROAD 520
BURLINGTON OK 73722

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	BIG LIME	404BGLM	4730
2	MISSISSIPPIAN	359MSSP	4890
3	WOODFORD	319WDFD	5295
4	MISENER	319MSNR	5320
5	HUNTON	269HNTN	5325

	Name	Code	Depth
6	SYLVAN DOLO	203SLVND	5330
7	VIOLA	202VIOL	5380

Spacing Orders: 714207 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending Special Orders: No Special Orders

Total Depth: 5600 Ground Elevation: 1262 Surface Casing: 300 Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:
A. Evaporation/dewater and backfilling of reserve pit.

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>8/11/2020 - GC2 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
SPACING	8/28/2020 - GB6 - WDFD UNSPACED; 320-ACRE LEASE (S2 32-29N-12W)
SPACING - 714207 (202001407)	<p>8/28/2020 - GB6 - (E.O.)(320) S2 32-29N-12W</p> <p>VAC 181321/192242 SLVND FOR S2 32-29N-12W</p> <p>VAC 144233/181321 MISS, HNTN, VIOL FOR S2 32-29N-12W</p> <p>VAC 192242 MSCT FOR S2 32-29N-12W</p> <p>EXT 689438 MSSP, MSNR, HNTN, SLVND, VIOL</p> <p>EST BGLM</p> <p>TRANS PACIFIC OIL CORPORATION ALLOWED TO DRILL, COMPLETE, TEST BGLM, MSSP, MSNR, HNTN, SLVND, VIOL</p> <p>TRANS PACIFIC OIL CORPORATION NOT ALLOWED TO PRODUCE BGLM, MSSP, MSNR, HNTN, SLVND, VIOL PURSUANT TO THIS EMERGENCY ORDER</p> <p>08/28/2020</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.