

API NUMBER: 151 24602

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 02/07/2022
Expiration Date: 08/07/2023

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 27 Township: 29N Range: 14W County: WOODS

SPOT LOCATION: C W2 SE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 1980 990

Lease Name: JEANICE Well No: 1-27 Well will be 660 feet from nearest unit or lease boundary.
Operator Name: CMX INC OF KANSAS Telephone: 3162699052 OTC/OCC Number: 16491 0

CMX INC OF KANSAS
9330 E CENTRAL AVE STE 300
WICHITA, KS 67206-2561

JEANICE CHOPRA
9039 E CRESTWOOD STREET
WICHITA KS 67206

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	TONKAWA	406TNKW	4400
2	MISSISSIPPIAN	359MSSP	4950

Spacing Orders: 559659

Location Exception Orders: 722834

Increased Density Orders: 722606

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 5250 Ground Elevation: 1445

Surface Casing: 1000

Depth to base of Treatable Water-Bearing FM: 300

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. (Other)

1B MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT
PRIOR TO TESTING SOIL PIT LINER

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: terrace

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[2/3/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[2/2/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 722606	<p>[2/3/2022 - GC2] - N2 27-29N-14W X559659 TNKW, MSSP, OTHERS 1 WELL NO OP NAMED 1/5/2022</p>
LOCATION EXCEPTION - 722834	<p>[2/3/2022 - GC2] - (FO) N2 27-29N-14W X559659 MSSP, TNKW, OTHERS 1980' FNL, 990' FEL NO OP NAMED 1/13/2022</p>
SPACING - 559659	<p>[2/3/2022 - GC2] - (320) 27-29N-14W LD NW/SE VAC 79029 MSSP, TNKW, OTHERS EST TNKW, MSSP, OTHERS</p>

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OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124
(620) 672-6491

118221

INVOICE NO.

CMXINC OF KANSAS

OPERATOR

1-27

NO.

JEANICE

FARM

WOODS CO., OK

COUNTY

27

S

29n

T

14w

R

1980' FNL & 990' FEL of Sec.

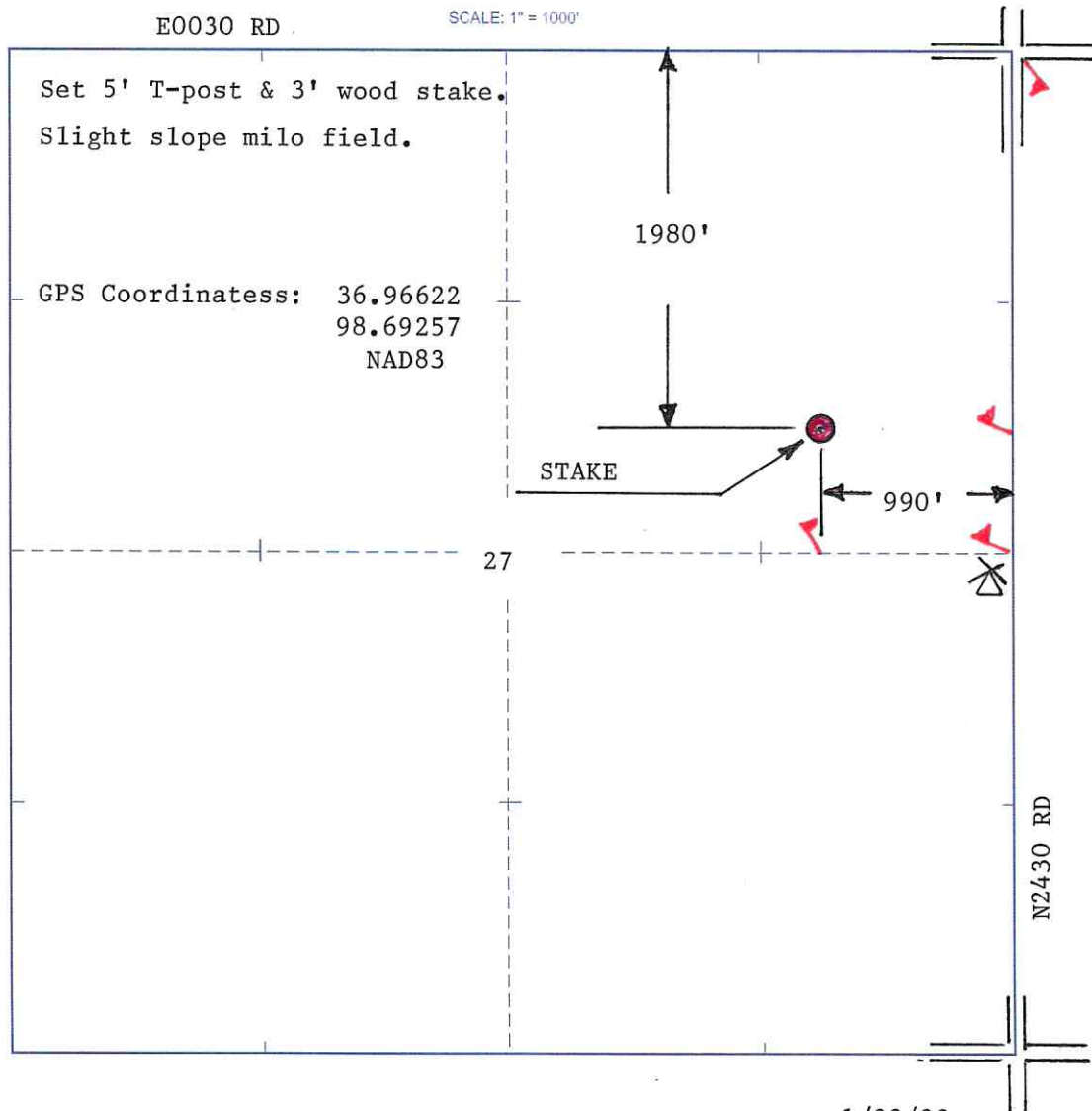
LOCATION

ELEVATION: 1445' GR



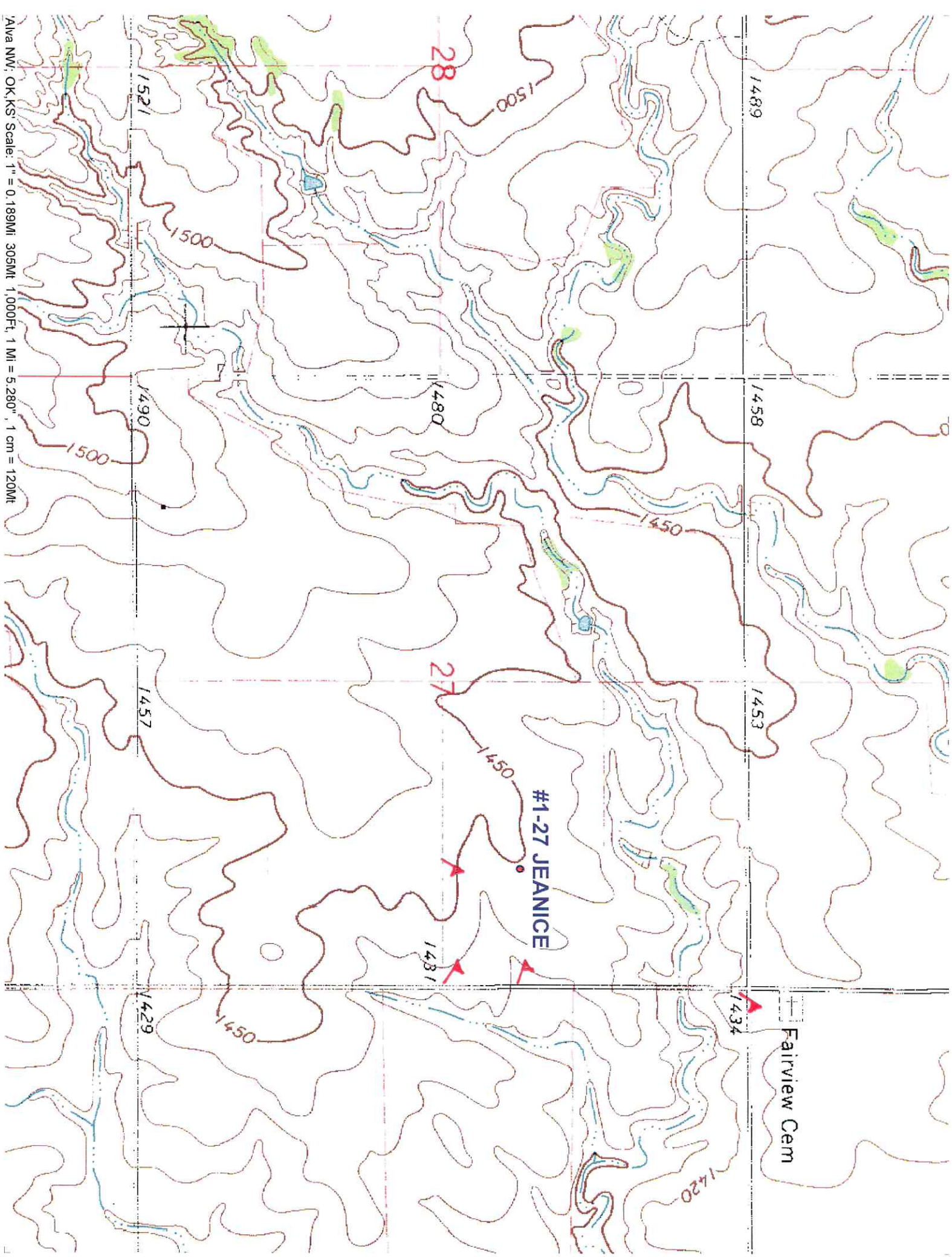
CMX INC OF KANSAS
9330 E Central Ave. Suite 300
Wichita, KS 67206

AUTHORIZED BY: Doug McGinness



DATE STAKED: 1/22/22

Alva NW, OK, KS Scale: 1" = 0.189MI 305Mt 1,000Ft, 1 MI = 5,280', 1 cm = 120Mt



Fairview Cem

#1-27 JEANICE

28

27

1434

1481

1489

1458

1453

1521

1490

1457

1429

1500

1500

1500

1450

1450

1450

1420

CMX INC OF KANSAS

JEANICE 1-27

Sec 27-29n-14w

1980' FNL & 990' FEL OF SEC.

WOODS CO., OKLAHOMA

GPS COORDINATES:

36.96622

-98.69257

NAD83

Legend

 36.96622 -98.69257

E0030 Rd

E0030 Rd

 36.96622 -98.69257



CMX INC OF KANSAS

JEANICE 1-27

Sec 27-29n-14w

1980' FNL & 990' FEL OF SEC.

WOODS CO., OKLAHOMA

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Legend

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E0030 Rd

E0030 Rd

N2430 Rd

N2430 Rd

 36.96622 -98.69257

1000 ft

