

API NUMBER: 051 24918 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 03/01/2022  
Expiration Date: 09/01/2023

Multi Unit Oil & Gas

Amend reason: CORRECTING SHL

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 29 Township: 9N Range: 5W County: GRADY

SPOT LOCATION: ☐ NW ☐ NE ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 290 2120

Lease Name: WORLEY CREEK Well No: 2H-29-32 Well will be 290 feet from nearest unit or lease boundary.  
Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC

TULSA, OK 74103-3729

JERRY CAMPBELL

1539 COUNTY ROAD 1212

TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	10200
2	MISSISSIPPI LIME	351MSSLM	10200
3	WOODFORD	319WDFD	10250

Spacing Orders: 275117  
666276  
724981  
725465

Location Exception Orders: 725525

Increased Density Orders: 725526  
725527

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 20800

Ground Elevation: 1342

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 220

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38137

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 250000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 32	Township: 9N	Range: 5W	Meridian: IM	Total Length: 10241
	County: GRADY			Measured Total Depth: 20800
Spot Location of End Point: S2	S2	SW	SE	True Vertical Depth: 20250
Feet From: <b>SOUTH</b>		1/4 Section Line: 165		End Point Location from
Feet From: <b>EAST</b>		1/4 Section Line: 1980		Lease, Unit, or Property Line: 165

**NOTES:**

Category	Description
DEEP SURFACE CASING	[2/25/2022 - GB1] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[2/25/2022 - GB1] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 725526	<p>[5/18/2023 - G56] - (I.O.) 29-9N-5W X275117 MSSLM 2 WELLS CITIZEN ENERGY III, LLC 5/13/2022</p>
INCREASED DENSITY - 725527	<p>[5/18/2023 - G56] - (I.O.) 32-9N-5W X202200621 MSSP 1 WELL CITIZEN ENERGY III, LLC 5/13/2022</p>
LOCATION EXCEPTION - 725525	<p>[5/18/2023 - G56] - (I.O.) 29 &amp; 32-9N-5W X275117 MSSLM 29-9N-5W X666276 WDFD 29-9N-5W X724981 MSSP, WDFD 32-9N-5W COMPL INT (29-9N-5W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FEL COMPL INT (32-9N-5W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL CITIZEN ENERGY III, LLC 5/13/2022</p>
MEMO	[2/25/2022 - GB1] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 275117	<p>[2/28/2022 - G56] - (640) 29-9N-5W EST MSSLM, OTHERS</p>
SPACING - 666276	<p>[2/28/2022 - G56] - (640)(HOR) 29-9N-5W EST WDFD COMPL INT NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL</p>
SPACING - 724981	<p>[5/18/2023 - G56] - 32-9N-5W EST MSSP, WDFD POE TO BHL (MSSP) NLT 660' FB POE TO BHL (WDFD) NLT 165' FNL &amp; FSL, NLT 330' FEL &amp; FWL</p>
SPACING - 725465	<p>[5/18/2023 - G56] - (I.O.) 29 &amp; 32-9N-5W EST MULTIUNIT HORIZONTAL WELL X275117 MSSLM 29-9N-5W X666276 WDFD 29-9N-5W X724981 MSSP, WDFD 32-9N-5W (WDFD IS ADJACENT CSS TO MSSP/MSSLM) 50% 29-9N-5W 50% 32-9N-5W CITIZEN ENERGY III, LLC 5/11/2022</p>