API NUMBER: 073 26714

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/23/2020 Expiration Date: 03/23/2022

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

				<u> </u>	IZIVIII	IO DIVILL					
WELL LOCATION:	Section: 27	7 Township	: 16N Rar	nge: 8W	County: K	INGFISHER					
SPOT LOCATION:	SW NW	NE NW	FEET FROM QUAR	TER: FROM	NORTH	FROM WEST					
			SECTION L	INES:	475	1495					
Lease Name:	CHLOUBER FED	1608		Well No:			Well will be	475	feet from nearest uni	or leas	e boundary.
Operator Name	OVINTIV MID CON	ITINENT INC		<b>-</b>	00404054				OTO/OOO N	h	00044_0
Operator Name:	OVINTIV MID-CON	TINENT INC.		l elephone:	28121051	00; 9188781290;			OTC/OCC Num	iber:	20944 0
OVINTIV MID-CONTINENT INC.						SUE ELLEN S	STRECK				
4 WATERWAY AVE STE 100						14300 W REN	10				
THE WOODL	_ANDS.	TX	77380-2764			YUKON			OK 73099		
	-,					TORON			73033		
Formation(s)	(Permit Valid f	or Listed Fo	rmations Only	):							
Name		Code	е	Depth							
1 MISSISSIPE	PIAN	3591	MSSP	8495							
Spacing Orders:	635870		L	ocation Excep	otion Orders	692956		Inc	reased Density Orders:	6923	62
	692955					709564				7095	61
	709563					692959				6923	63
						709567				7095	62
Pending CD Numb	ers· No Pending		_						Special Orders:	No Sp	ecial Orders
Total Depth: 1	19213 Gro	ound Elevation:	1087	Surface (	Casing:	1500	Depth t	o base o	f Treatable Water-Beari	ng FM:	170
								D	eep surface casing	g has I	peen approved
Under	Federal Jurisdiction:	Yes				Approved Method for disposal of Drilling Fluids:					
	r Supply Well Drilled:					D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37406					
Surfac	e Water used to Drill:	No				E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498					
						H. (Other)		SEE ME	MO		
PIT 1 INFOR	MATION					Categ	ory of Pit: C		<u> </u>		
Type of	Pit System: CLOSE	D Closed Syst	em Means Steel Pi	ts		Liner not required for Category: C					
Type of M	lud System: WATER	R BASED				Pit Location is: BED AQUIFER					
Chlorides Max: 50	000 Average: 3000					Pit Location Formation: CEDAR HILL					
Is depth to	top of ground water	greater than 10ft	below base of pit?	Υ							
Within 1	mile of municipal wat	er well? N									
	Wellhead Protection	n Area? N									
Pit <u>is</u> l	ocated in a Hydrologi	cally Sensitive A	rea.								
PIT 2 INFOR	MATION					Categ	ory of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C					
Type of Mud System: OIL BASED						Pit Location is: BED AQUIFER					
Chlorides Max: 300000 Average: 200000						Pit Location F	ormation: CEDAR	HILL			
Is depth to	top of ground water	greater than 10ft	below base of pit?	Υ							
Within 1	mile of municipal wat	er well? N									
	Wellhead Protection	n Area? N									
Dit in I	anatadia a Hudualadi	aallu Canaitius A									

MULTI UNIT HOLE 1

Section: 16 Township: 16N Range: 8W Total Length: 10308

> County: KINGFISHER Measured Total Depth: 19213

True Vertical Depth: 8500 Spot Location of End Point: N2 NE NE

> Feet From: NORTH 1/4 Section Line: 85 End Point Location from Lease, Unit, or Property Line: 85 1/4 Section Line: 660 Feet From: EAST

NO.	TES:

NOTES:	
Category	Description
DEEP SURFACE CASING	9/11/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 692959	9/22/2020 - G56 - (I.O.) 16 & 21-16N-8W X165:10-3-28(C)(2)(B) MSSP (CHLOUBER FED 1608 8H-16X) MAY BE CLOSER THAN 600' TO CHLOUBER FED 1608 9H-16X, CHLOUBER 6H-16LMX, CHLOUBER 5-16, MATTI 1-21, AND CHLOUBER 6-21 WELLS NO OP NAMED 3/15/2019
EXCEPTION TO RULE - 709567	9/22/2020 - G56 - EXTENSION OF TIME FOR ORDER # 692959
HYDRAULIC FRACTURING	9/11/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 692362	9/22/2020 - G56 - 16-6N-8W X635870 MSSP 2 WELLS NO OP NAMED 3/4/2019
INCREASED DENSITY - 692363	9/22/2020 - G56 - 21-16N-8W X635870 MSSP 2 WELLS NO OP NAMED 3/4/2019
INCREASED DENSITY - 709561	9/22/2020 - G56 - EXTENSION OF TIME FOR ORDER # 709561
INCREASED DENSITY - 709562	9/22/2020 - G56 - EXTENSION OF TIME FOR ORDER # 692363
INTERMEDIATE CASING	9/14/2020 - G56 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 692956	9/22/2020 - G56 - (I.O.) 16 & 21-16N-8W X635870 MSSP COMPL INT (21-16N-8W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (16-16N-8W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NEWFIELD EXPLORATION MID-CON INC. (BOUGHT IN ITS ENTIRETY BY OVINTIVE MID-CON INC.) 3/15/2019
LOCATION EXCEPTION - 709564	9/22/2020 - G56 - EXTENSION OF TIME FOR ORDER # 692956
MEMO	9/11/2020 - GC2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - KINGFISHER CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 635870	9/22/2020 - G56 - (640) 16 & 21-16N-8W VAC 42491 MCSTR 21-16N-8W VAC 69145 MSSLM 21-16N-8W VAC 89386 MISS, MNNG, E2 NW4, E2 NE4, W2 SW4, E2 SE4 21-16N-8W*** VAC 202353 MCSMN, MSSLM NW4, S2, E2 NE4 16-16N-8W EXT 626748 MSSP, OTHER POE TO BHL (MSSP) NCT 660' FB (COEXIST SP. ORDER # 202353 MCSMN, MSSLM W2 NE4 16-16N-8W & SP. ORDER # 83896 MNNG, MISS W2 NW4, W2 NE4, W2 SE4, E2 SW4 21-16N-8W)  *** S/B VAC 83896 MISS, MNNG E2 NW4, E2 NE4, W2 SW4, E2 SE4 21-16N-8W; WILL BE CORRECTED VIA NPT PER ATTORNEY FOR OPERATOR
SPACING - 692955	9/22/2020 - G56 - (I.O.) 16 & 21-16N-8W EST MULTIUNIT HORIZONTAL WELL X635870 MSSP 50% 16-16N-8W 50% 21-16N-8W NEWFIELD EXPLORATION MID-CON INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CON INC.) 3/15/2019
SPACING - 709563	9/22/2020 - G56 - EXTENSION OF TIME FOR ORDER # 692955

