API NUMBER:	025	21080	А

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/23/2020 Expiration Date: 03/23/2022

PERMIT TO DRILL

WELL LOCATION:	Section: 15 To	ownship: 3N R	ange: 9ECM Cou	unty: CIM	ARRON	7		
SPOT LOCATION:	C SW	NW FEET FROM QU	JARTER: FROM NO		WEST			
		SECTIO	N LINES: 198	80	660			
Lease Name:	HANES TRUST		Well No: 2-1	5	Wel	l will be 6	60 feet from nearest un	it or lease boundary.
Operator Name:	T AND L OIL INC		Telephone: 580	06280050			OTC/OCC Nu	mber: 21251 0
			Telephone. 300	0209939			010/000 110	
T AND L OIL	INC				DARUS HANES			
102 S MAIN 3	ST				P.O. BOX 25			
TONKAWA,		OK 74653-453	30		KEYES		OK 74653	
- ,							011 74000	
Formation(s)	(Permit Valid for List	ed Formations On	ly):					
Name		Code	Depth		Name		Code	Depth
1 RED CAVE		RDCV	1625		6 MORROW SAND LOW		402MWSDL	4484
2 COUNCIL G	GROVE	CCGV	2850		7 MISSISSIPPI		351MISS	4780
3 HEEBNER		406HBNR3	3210					
4 CHEROKEE	E	404CHRK	4118					
5 MORROW L	JP	402MRRWU	4285					
Spacing Orders:	44385		Location Exception	Orders:	713893		Increased Density Orders	No Density Orders
Pending CD Numb	ers: No Pending					-	Special Orders	No Special Orders
Total Depth: 4	1962 Cround Elos	vation: 3768	Surface Cas	ina, 16	50	Depth to b	ase of Treatable Water-Bea	ring FM: 180
Total Depth.			Surface Cas	ing. it		Dopunto b		-
							Deep surface casir	ng has been approved
Under	Federal Jurisdiction: No				Approved Method for dispose	al of Drilling	Fluids:	
	r Supply Well Drilled: No e Water used to Drill: No				A. Evaporation/dewater and ba	ckfilling of re	serve pit.	
Sullac	e water used to Drin. No							
PIT 1 INFOR	MATION				Category of Pit:	1B		
_	Pit System: ON SITE				Liner required for Category:			
Type of M	ud System: WATER BASED)			Pit Location is:	BED AQUII	FER	
Chlorides Max: 80	000 Average: 5000				Pit Location Formation:	OGALLALA	A	
Is depth to	top of ground water greater th	nan 10ft below base of p	it? Y					
Within 1	mile of municipal water well?	N						
	Wellhead Protection Area?	N						
Pit <u>is</u> le	ocated in a Hydrologically Ser	sitive Area.						

NOTES:	
Category	Description
DEEP SURFACE CASING	9/22/2020 - GB1 - APPROVED; (1) MUD UP PRIOR TO TD TO PROTECT SHALLOW SANDS, (2) 2- STAGE CEMENTING TOOL TO BE SET AT 100' BELOW BTW, & (3) COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HYDRAULIC FRACTURING	9/17/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 713893	9/22/2020 - GB1 - (F.O.) 15-3N-9ECM X44385 MWSDL 1980' FNL, 660' FWL MILLBRAE ENERGY, LLC*** 8/17/2020
	*** S/B NO OP NAMED; NPT WILL BE FILED PER ATTORNEY FOR OPR
SPACING	9/22/2020 - GB1 - RDCV, CCGV, HBNR, CHRK, MRRWU, MISS UNSPACED, 640-ACRE LEASE 15- 3N-9ECM
SPACING - 44385	9/22/2020 - GB1 - (640) 15-3N-9ECM EST MWSDL
SURFACE CASING	9/22/2020 - GB1 - DEEP SURFACE CASING SET @ 1650' W/ DV TOOL @ 280' TO COVER BTW @ 180'



