API NUMBER: 019 21867 C

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/28/2022	
Expiration Date:	10/28/2023	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

/ELL LOCATION: Section:	35 Township: 5S	Range: 1W Cou	nty: CARTER			
POT LOCATION: C NW	NW NE FEET FRO	OM QUARTER: FROM SOL	JTH FROM WEST			
	SE	ECTION LINES: 231	0 330			
ase Name: POLECAT		Well No: 2		Well will be 3	30 feet from nearest uni	t or lease boundary.
perator Name: TRIPLEDEE (OPERATING COMPANY LLC	Telephone: 580	2238181		OTC/OCC Nun	nber: 21967 0
TRIPLEDEE OPERATING	G COMPANY LLC		W.A. TAYLOR			
PO BOX 1888			639 RIDGEWOO	DD RD		
ARDMORE,	OK 73402-	1888	ARDMORE		OK 73401	
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ormation(s) (Permit Va Name LONE GROVE	Code	Depth	Orders: No Exceptions	3	Increased Density Orders:	No Density
Ormation(s) (Permit Va Name LONE GROVE pacing Orders: 155081	Code	Depth 4930	· · · · · · · · · · · · · · · · · · ·	5	Increased Density Orders: Special Orders:	No Density No Special
ormation(s) (Permit Va Name LONE GROVE pacing Orders: 155081	Code 404LGRV	Depth 4930 Location Exception 0	owners' notified: ***			No Special
Name LONE GROVE Dacing Orders: 155081 Ending CD Numbers: No Po	Code 404LGRV ending Ground Elevation: 832	Depth 4930 Location Exception (owners' notified: ***	Depth to be	Special Orders:	No Special
Formation(s) (Permit Va Name LONE GROVE Spacing Orders: 155081 Pending CD Numbers: No Permit Value (Pending CD Number)	Code 404LGRV ending Ground Elevation: 832	Depth 4930 Location Exception (owners' notified: *** ing: 550 IP	Depth to be	Special Orders:	No Special

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[4/27/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 155081	[4/28/2022 - G56] - (80) NE4 35-5S-1W LD NW/SE EST LGRV