API NUMBER: 051 24921 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/02/2022

Expiration Date: 09/02/2023

Multi Unit Oil & Gas

Amend reason: CHANGE SHL

## **AMEND PERMIT TO DRILL**

WELL LOCATION:	Section:	25	Township	: 10N	Range:	7W	County:	GRADY	<u>'</u>							
SPOT LOCATION:	SE NE	NE	NW	FEET FRO	OM QUARTER:	FROM	NORTH	FROM	WEST							
				SE	CTION LINES:		653		2381							
Lease Name:	DUMBLEDORI	E 24_13-	10N-7W			Well No:	1MHX			1	Well will be	653	feet from	nearest unit	or leas	e boundary.
Operator Name:	PALOMA OPE	RATING	CO INC		Te	elephone:	7136548	534					ОТО	C/OCC Num	ber:	23932 0
PALOMA OPERATING CO INC						$\lceil \lceil \rceil \rceil$	IONA PAR	ROTT L	IVING TI	RUST						
1100 LOUISANA ST STE 5100							2	2705 SW 110TH STREET								
HOUSTON, TX 77002-5220							$  \cdot  _{c}$	KLAHOMA	A CITY			OK	73170			
<b>F</b> = = (' = / = )	/D 't \ / - 1	' .l	'arad Ea		0 - 1 - 1											
Formation(s)	(Permit Val	ia for L						1								
Name			Code			Depth										
1 MISSISSIPP	I LIME		351N	ISSLM	•	10500										
	681944				Locat	ion Excep	otion Order	s: 72	3198			In	creased De	nsity Orders:	No	Density
	723195										_					
Pending CD Number	ers: No Pe	nding	J		W	orking int	erest owne	ers' notif	fied: ***				Sp	ecial Orders:	NO :	Special
Total Depth: 2	4000	Ground I	Elevation:	1328	Sı	ırface (	Casing:	1000	)		Depth	to base	of Treatable	e Water-Bearin	ng FM:	180
													Deep surf	ace casing	 g has ł	peen approved
Under	Federal Jurisdict	ion: No						Δr	proved Metho	od for disr	osal of Dri	illina Flu	ids:			
Fresh Water Supply Well Drilled: No						Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38161										
Surface Water used to Drill: No							H. (Other) SEE MEMO									
									()							
PIT 1 INFOR										tegory of F						
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for Category: C  Pit Location is: AP/TE DEPOSIT									
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000							Pit Location is: AP/TE DEPOSIT  Pit Location Formation: TERRACE									
	top of ground wa		er than 10ft	helow hase	of nit? Y				Fit Location	TOTHIALIO	II. ILKK	ACL				
	nile of municipal	-		below base	or pit.											
	Wellhead Prote															
Pit <u>is</u> lo	ocated in a Hydro	logically	Sensitive A	rea.												
PIT 2 INFORMATION  Type of Pit System: CLOSED Closed System Means Steel Pits							Category of Pit: C Liner not required for Category: C									
Type of Mud System: OIL BASED						Pit Location is: AP/TE DEPOSIT										
Chlorides Max: 300000 Average: 200000							Pit Location Formation: TERRACE									
Is depth to top of ground water greater than 10ft below base of pit? Y																
Within 1 mile of municipal water well? N																
	Wellhead Prote	ction Are	a? N													
Pit <u>is</u> lo	ocated in a Hydro	logically	Sensitive A	rea.												

**MULTI UNIT HOLE 1** 

Section: 13 Township: 10N Range: 7W Meridian: IM Total Length: 10338

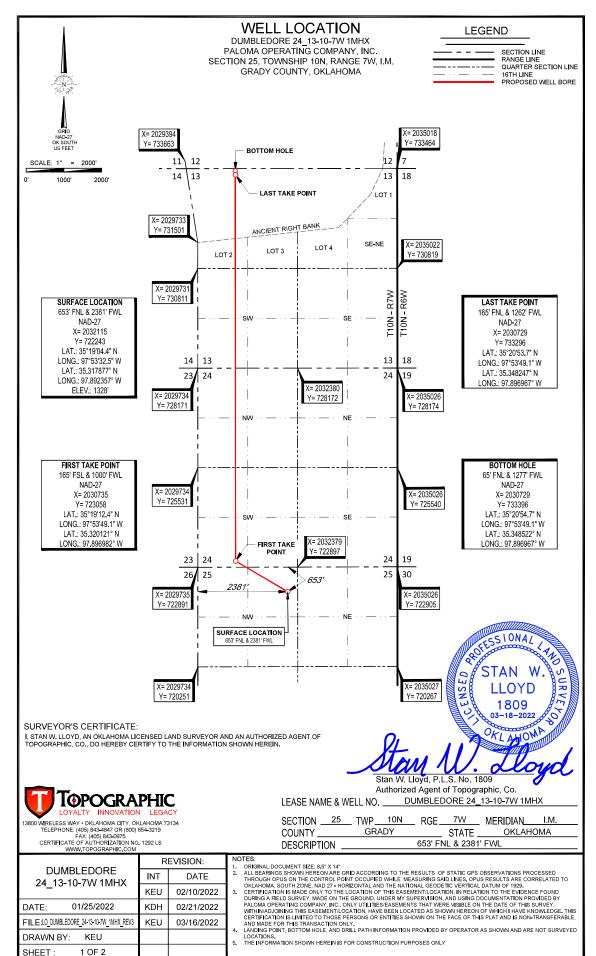
County: GRADY Measured Total Depth: 24000

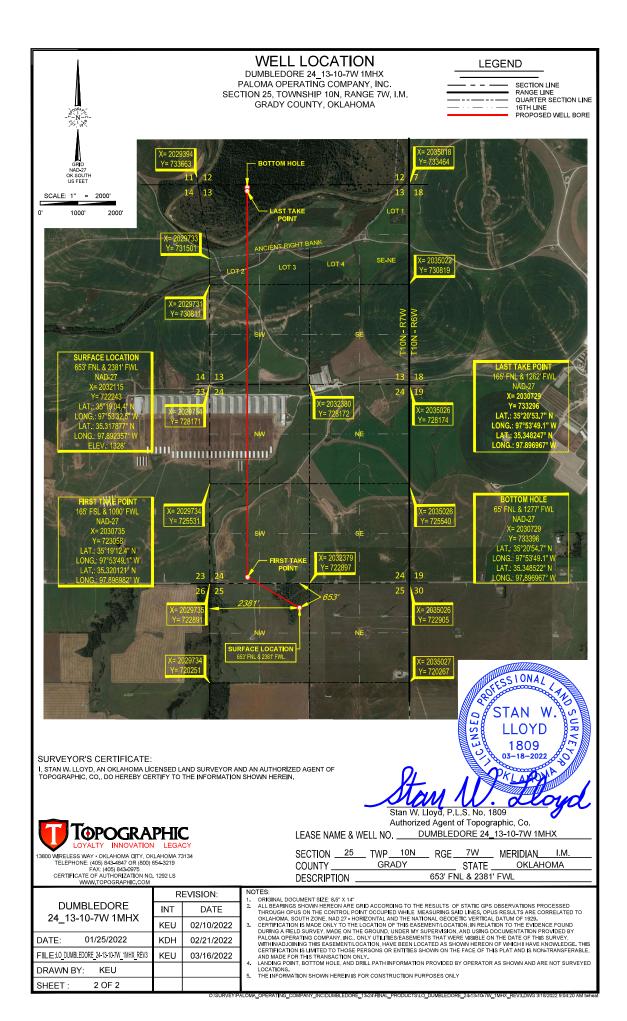
Spot Location of End Point: NE NE NW NW True Vertical Depth: 11500

Feet From: NORTH 1/4 Section Line: 65 End Point Location from
Feet From: WEST 1/4 Section Line: 1277 Lease,Unit, or Property Line: 65

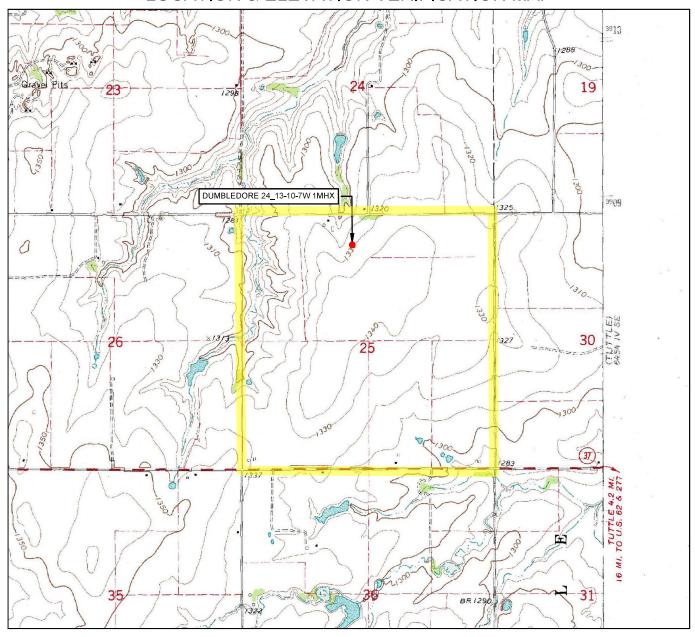
NOTES:

NOTES:	
Category	Description
DEEP SURFACE CASING	[2/28/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[2/28/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 723198	[3/2/2022 - G56] - (I.O.) 13 & 24-10N-7W X681944 MSSLM X165:10-3-28(C)(2)(B) MSSLM (DUMBLEDORE 24_13-10N-7W 1MHX) MAY BE CLOSER THAN 600' TO KATHRYN 1-13 WELL COMPL INT (24-10N-7W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL INT (13-10N-7W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL PALOMA OPERTING CO, INC 2/1/2022
МЕМО	[2/28/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - BODY OF WATER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 681944	[3/2/2022 - G56] - (640)(HOR) 13 & 24-10N-7W EXT OTHER EST MSSLM COMPL INT NLT 660' FB (COEXIST WITH SP # 107705)
SPACING - 723195	[3/2/2022 - G56] - (I.O.) 13 & 24-10N-7W EST MULTIUNIT HORIZONTAL WELL X681944 MSSLM 50% 13-10N-7W 50% 24-10N-7W PALOMA OPERATING CO, INC 2/1/2022





## LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. DUMBLEDORE 24\_13-10-7W 1MHX

 SECTION
 25
 TWP
 10N
 RGE
 7W
 MERIDIAN
 I.M.

 COUNTY
 GRADY
 STATE
 OKLAHOMA

 DESCRIPTION
 653' FNL & 2381' FWL

 ELEVATION
 1328'

SCALE: 1" = 2000'

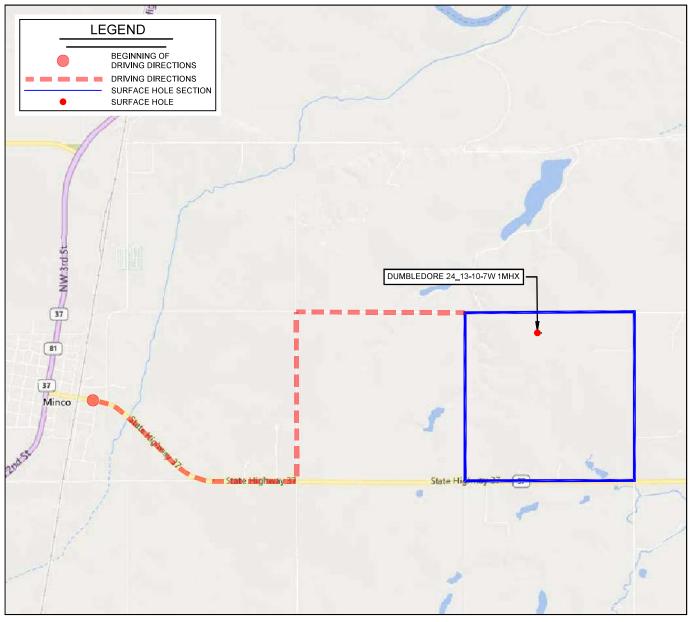
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY PALOMA OPERATING COMPANY, INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.



13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 FAX: (405) 843-0975 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM

## **VICINITY MAP**



DUMBLEDORE 24\_13-10-7W 1MHX LEASE NAME & WELL NO. SECTION 25 TWP 10N \_7W\_\_\_ MERIDIAN\_ RGE\_ **GRADY OKLAHOMA** COUNTY \_\_\_\_ STATE 653' FNL & 2381' FWL DESCRIPTION **DISTANCE & DIRECTION** FROM THE JUNCTION OF ST.HWY 81 & ST.HWY 37 GO ±1.6 MI. EAST. THEN ±1.0 MI. NORTH ON SE CHISHOLM TRAIL RD., THEN GO ±1.0 MI. EAST ON E1170 RD. TO THE NORTHWEST CORNER OF SECTION 25-T10S-R7W.

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