API NUMBER:	073 26839	

Horizontal Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/21/2022 Expiration Date: 09/21/2023

PERMIT TO DRILL

WELL LOCATION: Section:	29 Township: 16N R	ange: 5W County:	KINGFISHER	
SPOT LOCATION: NE NE	NW NE FEET FROM QU	ARTER: FROM NORTH	FROM EAST	
	SECTION	I LINES: 271	1454	
Lease Name: WARIO 1605		Well No: 1LOH-2	D Well v	vill be 271 feet from nearest unit or lease boundary.
Operator Name: CHAPARRAL E	ENERGY LLC	Telephone: 4054264	451; 4054264481;	OTC/OCC Number: 16896 0
CHAPARRAL ENERGY LL	_C		STEPHEN R. FORMAN	
4700 GAILLARDIA PARKV	VAY STE 200		PO BOX 58	
OKLAHOMA CITY,	OK 73142-183	9	KINGFISHER	OK 73750
]	
Formation(s) (Permit Vali	d for Listed Formations Onl	y):		
Name	Code	Depth]	
1 MISSISSIPPIAN	359MSSP	6730		
Spacing Orders: 708028		Location Exception Orde	^{rs:} No Exceptions	Increased Density Orders: 721564
Pending CD Numbers: 20220095	4	Working interest own	ers' notified: ***	Special Orders: No Special
Total Depth: 12500	Ground Elevation: 1058	Surface Casing:	1500	Depth to base of Treatable Water-Bearing FM: 150
				Deep surface casing has been approved
Under Federal Jurisdicti	on: No		Approved Method for disposal	of Drilling Fluids:
Fresh Water Supply Well Drill	ed: No		D. One time land application (R	-
Surface Water used to D	rill: Yes		H. (Other)	SEE MEMO
PIT 1 INFORMATION			Category of Pit: 0	2
Type of Pit System: CLC	OSED Closed System Means Steel	Pits	Liner not required for Categor	y: C
Type of Mud System: WA	TER BASED		Pit Location is:	NON HSA
Chlorides Max: 5000 Average: 300	0		Pit Location Formation:	SALT PLAINS
Is depth to top of ground wat	er greater than 10ft below base of pi	t? Y		
Within 1 mile of municipal				
Wellhead Protect	ction Area? N			
Pit <u>is not</u> located in a Hydrol	ogically Sensitive Area.			
PIT 2 INFORMATION			Category of Pit: 0	2
Type of Pit System: CLC		Pits	Liner not required for Categor	y: C
Type of Mud System: OIL	OSED Closed System Means Steel			
	BASED		Pit Location is:	
Chlorides Max: 300000 Average: 2	BASED		Pit Location is: N Pit Location Formation: S	
Is depth to top of ground wat	BASED 00000 ter greater than 10ft below base of pi	t? Y		
Is depth to top of ground wat	BASED 00000 ter greater than 10ft below base of pi water well? N	1? Y		
Is depth to top of ground wat	BASED 100000 ter greater than 10ft below base of pi water well? N 100 Area? N	1? Y		

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL H	HOLE 1				
Section: 20	Township: 16N	Range: 5W	Meridian: IM	Total Length:	4932
	County: KINGFISH	IER		Measured Total Depth:	12500
Spot Location	of End Point: NW N	W NW	NE	True Vertical Depth:	7130
	Feet From: NORTH	1/4 Secti	on Line: 165	End Point Location from	
	Feet From: EAST	1/4 Secti	on Line: 2630	Lease, Unit, or Property Line:	165

NOTES:	
Category	Description
DEEP SURFACE CASING	[3/18/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[3/18/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 721564	[3/20/2022 - G56] - 20-16N-5W X708028 MSSP 2 WELLS NO OP NAMED 11/9/2021
МЕМО	[3/18/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200954	[3/20/2022 - G56] - (E.O.) 20-16N-5W X708028 MSSP COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 1980' FEL NO OP NAMED REC 3/21/2022 (MYLES)
SPACING - 708028	[3/20/2022 - G56] - (640)(HOR) 20-16N-5W EST MSSP COMPL. INT. NCT 660' FB (COEXIST SP # 59564/61637 MSSLM N2 20-16N-5W, # 59564/61637/187296 MSSLM S2 20-16N-5W)

		<u> </u>	OVEF	RSHE	ET		
SECTION: 29	TOWNSHIP:	<u>16 N</u> R	ANGE: _	<u>5 W</u> I.M.	WELL: <u>\</u>	VARIO 1605 1LOF	1-20
COUNTY: KING	FISHER CO	<u>UNTY</u> STA	ATE: OKI	AHOMA	WELL: <u>\</u>	VARIO 1605 2LOH	1-20
OPERATOR: CHA			TE 200		WELL: I	V/A	
4700 GAILLARDIA PKWY, SUITE 200 OKLAHOMA CITY, OK 73142		WELL: N/A					
NAM WARIO 1605		NORTHING 306259'		TUM NAD-27 RTH ZONE LATITUDE N35.841092°	LONGITUDE W97.750002°	WELL CALLS 271' FNL & 1,454' FEL	S-T-R 29, T 16 N - R 5 W
WARIO 1605 1 WARIO 1605 1		306683' 311615'	2072921' 2072890'	N35.842264° N35.855813°	W97.753972° W97.754036°	165' FSL & 2,630' FEL 165' FNL & 2,630' FEL	20, T 16 N - R 5 W 20, T 16 N - R 5 W
WARIO 1605		306259'	2074114'		W97.749951°		· · · · · · · · · · · · · · · · · · ·
WARIO 1605 2		306706' 311643'	2075171' 2075140'	N35.842312° N35.855876°	W97.746381° W97.746443°	165' FSL & 380' FEL 165' FNL & 380' FEL	20, T 16 N - R 5 W 20, T 16 N - R 5 W











