API NUMBER: 039 22575

Pit Location Formation: TERRACE

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 04/16/2019 10/16/2020 Expiration Date:

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 08 Twp: 14N Rge: 14W SPOT LOCATION: SW SE SE SE FEET FR SECTION SECTION SE SE SE SE SECTION	I I INES:	SOUTH FROM 255	EAST 410		
Lease Name: SARATOGA 0805	Well No:	#1HX	W	ell will be 255 feet from near	est unit or lease boundary.
Operator UNIT PETROLEUM COMPANY Name:		Telephone: 9	184937700; 9184937	OTC/OCC Number:	16711 0
UNIT PETROLEUM COMPANY			CARATOOA	-ADMO 110	
PO BOX 702500			SARATOGA FARMS, LLC		
TULSA, OK 74170-2500			1601 SE 19TH EDMOND		73013
			LDIVIOND	OK .	73013
Formation(s) (Permit Valid for Listed Formation Name 1 RED FORK 2 3 4 5	Depth 10750	6 7 8 9	7	Dep	th
Spacing Orders:	Location Exception			Increased Density Orders:	
Pending CD Numbers: 201901305 201901306 201901307 201902262				Special Orders:	
Total Depth: 10800 Ground Elevation: 1721	Surface (Casing: 550		Depth to base of Treatable Water	er-Bearing FM: 380
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled	l: No	Surface Water	used to Drill: No
PIT 1 INFORMATION		Ap	oproved Method for dispos	sal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits	;				
Type of Mud System: WATER BASED		С	D. One time land application	on (REQUIRES PERMIT)	PERMIT NO: 19-36400
Chlorides Max: 50000 Average: 5000			H. SEE MEMO		
Is depth to top of ground water greater than 10ft below base of pit	? Y	_			
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is AP/TE DEPOSIT					

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 05 Twp 14N Rge 14W County CUSTER

Spot Location of End Point: E2 W2 E2 E2
Feet From: SOUTH 1/4 Section Line: 2640
Feet From: EAST 1/4 Section Line: 770

Depth of Deviation: 10325 Radius of Turn: 589

Direction: 355

Total Length: 7500

Measured Total Depth: 18750

True Vertical Depth: 10800

End Point Location from Lease,
Unit, or Property Line: 660

Notes:

MEMO

Category Description

HYDRAULIC FRACTURING 4/11/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

4/11/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201901305 4/12/2019 - GB1 - (640)(HOR) 5 & 8-14N-14W

EXT 681214 RDFK

COMPL. INT. (RDFK) NLT 660' FB

(COEXIST SP. ORDER #118159 RDFK; ORDER # 121743 RDFK)

REC. 4/8/2019 (JOHNSON)

Category Description

PENDING CD - 201901306 4/12/2019 - GB1 - (I.O.) 5 & 8-14N-14W

EST MULTIUNIT HORÍZONTAL WELL

X201901305 RDFK 48% 8-14N-14W 52% 5-14N-14W

UNIT PETROLEUM COMPANY REC. 4/8/2019 (JOHNSON)

PENDING CD - 201901307 4/12/2019 - GB1 - (I.O.) 5 & 8-14N-14W

X201901305 RDFK

COMPL. INT. (5-14N-14W) NCT 330' FNL, NCT 0' FSL, NCT 660' FEL COMPL. INT. (8-14N-14W) NCT 0' FNL, NCT 330' FSL, NCT 660' FEL

UNIT PETROLEUM COMPANY REC. 4/8/2019 (JOHNSON)

PENDING CD - 201902262 4/15/2019 - GB1 - (I.O.) 5 & 8-14N-14W

X165:10-3-28(C)(2)(B) RDFK (SARATOGA 0805 #1HX)
MAY BE CLOSER THAN 600' TO DENNEY 1, DENNEY 2, AND ROBINSON 1-8

UNIT PETROLEUM COMPANY

HEARING 5/6/2019 OK'D PER BOB MCCOY

SURFACE CASING 4/11/2019 - G71 - MIN. 500' PER ORDER #42589

