API NUMBER: 093 25218

Oil & Gas

Horizontal Hole

Operator

Name:

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/15/2019
Expiration Date: 10/15/2020

PERMIT TO DRILL

WELL LOCATION:	Sec: 18	Twp: 20N	Rge: 14V	V County: M.	AJOR		
SPOT LOCATION:	NW SV	V NE	NE	FEET FROM QUARTER: FROM	NORTH	FROM	EAST
Lease Name: T	-BONE			SECTION LINES: Well No	700 : 1-7HR		1025

RIVIERA OPERATING LLC Telephone: 2818404234; 4052412

OTC/OCC Number: 22182 0

700 feet from nearest unit or lease boundary.

RIVIERA OPERATING LLC 600 TRAVIS ST STE 1700

HOUSTON. TX 77002-3005

RUTHANNE SHEREE MILLER 208 VONA DRIVE

Well will be

FAIRVIEW OK 73737

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPI SOLID	8700	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	150399	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201901030 Special Orders:

201901029

Total Depth: 14308 Ground Elevation: 1783 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 420

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36348

Chlorides Max: 8000 Average: 5000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 07 Twp 20N Rge 14W County **MAJOR** Spot Location of End Point: N2 N2 ΝE NF Feet From: NORTH 1/4 Section Line: 50 EAST Feet From: 1/4 Section Line: 660

Depth of Deviation: 8358 Radius of Turn: 578

Direction: 5

Total Length: 5042

Measured Total Depth: 14308
True Vertical Depth: 8915
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 4/15/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 4/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 4/15/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 4/15/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

PENDING CD - 201901029 4/15/2019 - G56 - 7-20N-14W

X150399 MSSSD, OTHER

1 WELL

NO OP NAMED

REC 4/2/2019 (DENTON)

PENDING CD - 201901030 4/15/2019 - G56 - (I.O.) 7-20N-14W

X150399 MSSSD, OTHER

X165:10-3-28(C)(2)(B) MSSSD MAY BE CLOSER THAN 600' TO KELLY 1-7 WELL

COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FEL

NO OP NAMED

REC 3/12/2019 (P. PORTER)

SPACING - 150399 4/15/2019 - G56 - (640) 7-20N-14W

EXT OTHERS

EXT 126547/144522 MSSSD

443063

Oklahoma Lic. No. _

