PI NUMBER: 093 25220 rizontal Hole Oil & Gas	OIL & GAS	CORPORATION COMMISS CONSERVATION DIVISIO P.O. BOX 52000 DMA CITY, OK 73152-2000 (Rule 165:10-3-1)	
		PERMIT TO DRILL	
WELL LOCATION: Sec: 16 Twp: 21N Rge:	9W County: MAJO	R	
SPOT LOCATION: SE SW SE SE	FEET FROM QUARTER: FROM	SOUTH FROM EAST	
	SECTION LINES:	294 731	
Lease Name: LIVIN LARGE 21N-9W		16-1H	Well will be 294 feet from nearest unit or lease boundary.
Operator INTERSTATE EXPLORATIONS Name:	SLLC	Telephone: 8178503600	OTC/OCC Number: 24089 0
INTERSTATE EXPLORATIONS LLC	;		
PO BOX 984		DARYL	
CISCO , TX 76437-0984		511245 \$	SOUTH COUNTY ROAD 2705
		AMES	OK 73718
3 4 5 Spacing Orders: No Spacing	Location Exception (8 9 10 Drders:	Increased Density Orders:
No Spacing			
Pending CD Numbers: 201901316 201901317			Special Orders:
Total Depth: 12600 Ground Elevation	: 1296 Surface C	Casing: 500	Depth to base of Treatable Water-Bearing FM: 450
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for	r disposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED	ans Steel Pits		oplication (REQUIRES PERMIT) PERMIT NO: 19-3647
Chlorides Max: 8000 Average: 5000	where of site		EM=STEEL PITS (REQUIRED - ORDER 287231)
Is depth to top of ground water greater than 10ft belo Within 1 mile of municipal water well? Y	w base of pit? Y		
Wellhead Protection Area? Y			
Pit is located in a Hydrologically Sensitive Are	a.		
Category of Pit: C			
Liner not required for Category: C			

MAJOR Sec 15 Twp 21N Rge 9W County Spot Location of End Point: N2 N2 NI\// ΝΙ\Λ/ Feet From: NORTH 1/4 Section Line: 200 Feet From: WEST 1/4 Section Line: 660 Depth of Deviation: 7076 Radius of Turn: 410 Direction: 10 Total Length: 4880 Measured Total Depth: 12600 True Vertical Depth: 7850 End Point Location from Lease. Unit. or Property Line: 200 Notes: Description Category HYDRAULIC FRACTURING 4/12/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201901316 4/16/2019 - GB1 - (I.O.) 15-21N-9W X201901317 MSSP. WDFD COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 330' FWL NO OP. NAMED REC. 3/26/2019 (M. PORTER) PENDING CD - 201901317 4/16/2019 - GB1 - (640)(HOR) 15-21N-9W EXT 687019 MSSP, WDFD COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL COMPL. INT (MSSP) NCT 660' FB (COEXIST SP ORDÉR #75566 MNNG, MSSP) REC. 3/26/2019 (M. PORTER)

4/12/2019 - G71 - ENID - 1 PWS/WPA, SW/4 15-21N-9W

HORIZONTAL HOLE 1

PUBLIC WATER SUPPLY WELL

