

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 081 23649 C

Approval Date: 11/16/2020
Expiration Date: 05/16/2022

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 05 Township: 14N Range: 5E County: LINCOLN

SPOT LOCATION: C SW SW
FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 660 660

Lease Name: NEIL Well No: 1-5 Well will be 660 feet from nearest unit or lease boundary.

Operator Name: PRAIRIE GAS COMPANY OF OKLAHOMA Telephone: 5398672095 OTC/OCC Number: 24073 0

PRAIRIE GAS COMPANY OF OKLAHOMA LLC
2250 E 73RD ST STE 500
TULSA, OK 74136-6834

NEIL AND DEBBIE WATSON
202703 E COUNTY RD 35
WOODWARD OK 73801

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	PRUE	404PRUE	3508
2	HUNTON	269HNTN	4410
3	1ST WILCOX	202WLCX1	4618

Spacing Orders: 447244

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202001766

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 4664

Ground Elevation: 880

Surface Casing: 200 IP

Depth to base of Treatable Water-Bearing FM: 110

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	[11/13/2020 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202001766	11/16/2020 - G56 - (160) SW4 5-14N-5E VAC 14340 PRUE EXT 447244 PRUE REC 11/10/2020 (MOORE)
SPACING - 447244	[11/16/2020 - G56] - (160) SW4 5-14N-5E EXT OTHER EXT 206138 WLCX1, HNTN, OTHERS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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