

API NUMBER: 049 25316 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/25/2019
Expiration Date: 04/25/2021

Multi Unit Oil & Gas

Amend reason: ADD FORMATION; UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 15 Township: 3N Range: 4W County: GARVIN

SPOT LOCATION: SE SW NW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 1063 2263

Lease Name: CONCHO 0304 Well No: 2-10-3MXH Well will be 1063 feet from nearest unit or lease boundary.
Operator Name: MARATHON OIL COMPANY Telephone: 8666622378 OTC/OCC Number: 1363 0

MARATHON OIL COMPANY
990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

JOE EUBANK
17915 N COUNTY ROAD 3022
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	12600
2	WOODFORD	319WDFD	13050

Spacing Orders: 641964
641409

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 201904404
201904405

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 24348 Ground Elevation: 1185

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 240

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36933
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 3	Township: 3N	Range: 4W	Meridian: IM	Total Length: 11118
	County: GARVIN			Measured Total Depth: 24348
Spot Location of End Point: NW	NE	NE	NE	True Vertical Depth: 13547
Feet From: NORTH		1/4 Section Line: 50		End Point Location from
Feet From: EAST		1/4 Section Line: 650		Lease, Unit, or Property Line: 50

NOTES:

Category	Description
DEEP SURFACE CASING	10/9/2019 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	10/9/2019 - GC2 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
MEMO	10/9/2019 - GC2 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201904404	6/7/2022 - GB1 - (I.O.) 3 & 10-3N-4W EST MULTIUNIT HORIZONTAL WELL X641409 SCMR, WDFD 3-3N-4W X641964 SCMR, WDFD 10-3N-4W (WDFD ADJ CSS TO SCMR) 48.71% 3-3N-4W (SCMR) 1.16% 3-3N-4W (WDFD) 49.16% 10-3N-4W (SCMR) 0.98% 10-3N-4W (WDFD) MARATHON OIL COMPANY REC. 5/17/22 (MILLER)
PENDING CD - 201904405	6/7/2022 - GB1 - (I.O.) 3 & 10-3N-4W X641409 SCMR, WDFD 3-3N-4W X641964 SCMR, WDFD 10-3N-4W COMPL. INT (10-3N-4W) NCT 165' FSL, NCT 0' FNL, NCT 600' FEL COMPL. INT. (3-3N-4W) NCT 0' FSL, NCT 165' FNL, NCT 600' FEL NO OP NAMED REC. 5/17/2022 (MILLER)
SPACING - 641409	6/7/2022 - GB1 - (640) 3-3N-4W VAC 351246 SCMR, WDFD, OTHERS EST SCMR, WDFD, OTHERS
SPACING - 641964	6/7/2022 - GB1 - (640) 10-3N-4W VAC 395593 SCMR, WDFD NE4 EST SCMR, WDFD, OTHERS