API NUMBER: 153 23643 A

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/08/2019
Expiration Date: 09/08/2020

73102

API NUMBER: 153 23643 A

Horizontal Hole Multi Unit

Amend reason: CHANGED SHL

OKLAHOMA CITY.

AMEND PERMIT TO DRILL

WELL LOCATION: SPOT LOCATION:		RE SECTION LINES: WC	ODWARD NORTH FROM 1600	EAST 330				
Lease Name: In Operator Name:	HLC 36/25-20-18 TAPSTONE ENERGY LLC	Well No:	2H Telephone:	4057021600	Well will be	330 OTC/	feet from nearest	unit or lease boundary.
TAPSTON 100 E MAI	E ENERGY LLC N ST			204 N.	OF OKLAHON ROBINSON, S	UITE	900 THE LAND OF	FICE

OKLAHOMA CITY

Formation(s) (Permit Valid for Listed Formations Only):

OK

73104-2509

	Name	Depth		Name	De	epth
1	MISSISSIPPIAN	10800	6			
2			7			
3			8			
4			9			
5			10			
Spacing Orders:	684814	Location Exception Orders:	690795		Increased Density Orders:	690792
	684815	•			·	690793
	690794					

Pending CD Numbers: Special Orders:

Total Depth: 17202 Ground Elevation: 1838 Surface Casing: 290 Depth to base of Treatable Water-Bearing FM: 120

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

is deput to top of ground water greater than for below base of pit:

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36176
H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec 25 Twp 20N Rge 18W County WOODWARD

Spot Location of End Point: NE NW NE NE Feet From: NORTH 1/4 Section Line: 179

Feet From: EAST 1/4 Section Line: 855

Depth of Deviation: 10247 Radius of Turn: 561 Direction: 359 Total Length: 6073

Measured Total Depth: 17202

True Vertical Depth: 10800

End Point Location from Lease,
Unit, or Property Line: 179

Notes:

Category Description

HYDRAULIC FRACTURING 2/5/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 690792 3/6/2019 - G56 - 36-20N-18W

X684815 MSSP 2 WELLS

TAPSTONE ENERGY, LLC

2/1/2019

INCREASED DENSITY - 690793 3/6/2019 - G56 - 25-20N-18W

X684814 MSSP

2 WELLS

TAPSTONE ENERGY, LLC

2/1/2019

INTERMEDIATE CASING 2/5/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

153 23643 HLC 36/25-20-18 2H

LOCATION EXCEPTION - 690795 3/6/2019 - G56 - (I.O.) 25 & 36-20N-18W

X684815 MSSP 36-20N-18W

X684814 MSSP 25-20N-18W

COMPL INT (36-20N-18W) NCT 150' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (25-20N-18W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL

TAPSTONE ÈNERGY, LLĆ

2/1/2019

MEMO 2/5/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 684814 3/6/2019 - G56 - (640)(HOR) 25-20N-18W

VAC 57549/57610 CRLM EXT 679616 MSSP COMPL INT NCT 660' FB

SPACING - 684815 3/6/2019 - G56 - (640)(HOR) 36-20N-18W

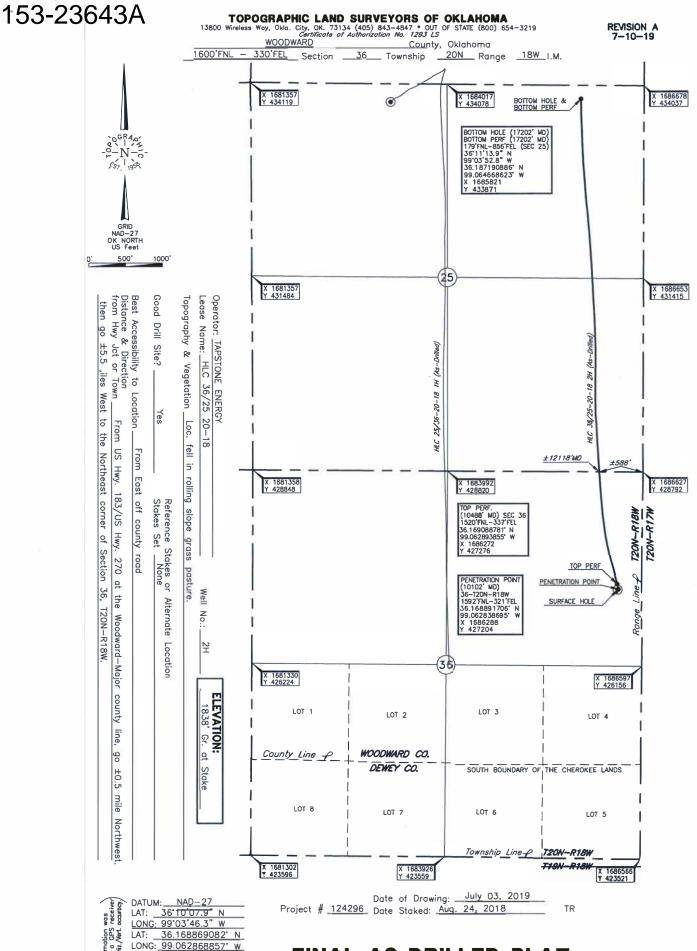
VAC 119799 MSCST EXT 679616 MSSP COMPL INT NCT 660' FB

SPACING - 690794 3/6/2019 - G56 - (I.O.) 36 & 25-20N-18W

ESTABLISH MULTIUNIT HORIZONTAL WELL

X684815 MSSP 36-20N-18W X684814 MSSP 25-20N-18W 33.33% 36-20N-18W 66.67% 25-20N-18W TAPSTONE ENERGY, LLC

2/1/2019



FINAL AS-DRILLED PLAT

STATE PLANE

ZONE:

This gothered

COORDINATES: (US Feet)

1686279

427196

OK NORTH

AS-DRILLED INFORMATION FURNISHED BY TAPSTONE ENERGY