API NUMBER: 051 24850

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	06/24/2021
Expiration Date:	12/24/2022

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

			<u> </u>	.171411 1	O DIVILL					
WELL LOCATION:	Section: 23	Township: 6N	Range: 7W	County: GR	ADY					
SPOT LOCATION:	NE NE NE	SE FEE	T FROM QUARTER: FROM	SOUTH	FROM EAST					
			SECTION LINES:	2333	280					
Lease Name:	JOHN KEELING 0607		Well No	: 23-14-1MXI	1	Well will be	380	feet from	nearest unit or lea	se boundary.
Operator Name:	CAMINO NATURAL R	ESOURCES LLC	Telephone	e: 7204052729	)			ОТС	C/OCC Number:	24097 0
CAMINO NATURAL RESOURCES LLC					WILLARD GENE HAYDEN					
1401 17TH S	T STE 1000				3202 POND RIE	OGE				
DENVER,		CO 8020	)2-1247		CHICKASHA			OK	73018	
Formation(s)	(Permit Valid for I	isted Formation	ns Only):							
. ,	(i eiiiii valid ioi i									
Name		Code	Depth							
1 MISSISSIPP 2 WOODFORI		359MSSP 319WDFD	16425 16586							
3 HUNTON	5	269HNTN	16843							
	669993		Lasation Ever	antion Orders	No Exceptions		Inc	roseed Do	nsity Orders: No I	Density Orders
-	718715		Location Exce	epilon Orders.			1110	Teased Del	naity Orders.	,
	719075									
Pending CD Number	ers: 202100072		Working in	nterest owners'	notified: ***			Spe	ecial Orders: No S	Special Orders
-			•							
Total Depth: 2	24945 Ground	Elevation: 1111	Surface	Casing: 1	500	Depth t	o base o	of Treatable	Water-Bearing FM:	520
							D	eep surf	ace casing has	been approved
Under Federal Jurisdiction: No				Approved Method for disposal of Drilling Fluids:						
Fresh Water Supply Well Drilled: No				D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37538						
Surface	e Water used to Drill: Ye	<del>)</del> S			H. (Other)		SEE ME	MO		
DIT 4 INCOD	MATION				Cataman	nu of Dity. C				
PIT 1 INFORMATION  Type of Pit System: CLOSED Closed System Means Steel Pits					Category of Pit: C Liner not required for Category: C					
Type of Mud System: WATER BASED					•	ation is: BED AC	UIFER			
	000 Average: 3000				Pit Location For	mation: DUNCA	N			
Is depth to	top of ground water grea	ter than 10ft below ba	ase of pit? Y							
Within 1 r	mile of municipal water w	ell? N								
	Wellhead Protection Are	ea? N								
Pit <u>is</u> lo	ocated in a Hydrologically	Sensitive Area.								
PIT 2 INFOR	MATION				Categor	y of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C						
Type of Mud System: OIL BASED					Pit Location is: BED AQUIFER					
Chlorides Max: 300000 Average: 200000					Pit Location Formation: DUNCAN					
Is depth to	top of ground water great	ter than 10ft below ba	ase of pit? Y							
Within 1 r	mile of municipal water w	ell? N								
	Wellhead Protection Are	ea? N								
Pit <b>is</b> lo	ocated in a Hydrologically	Sensitive Area.								

**MULTI UNIT HOLE 1** 

Section: 14 Township: 6N Range: 7W Meridian: IM Total Length: 7500

County: GRADY Measured Total Depth: 24945

Spot Location of End Point: NW NE NE NE True Vertical Depth: 16800

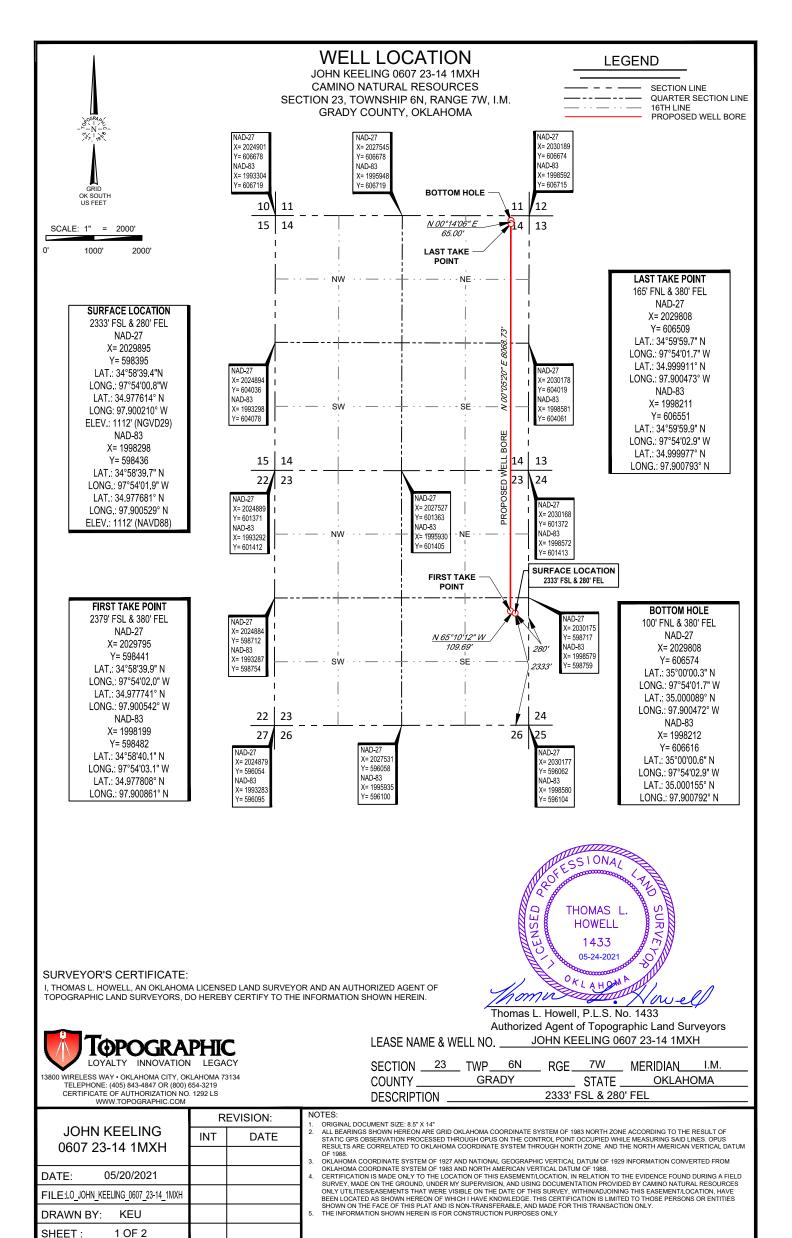
Feet From: NORTH

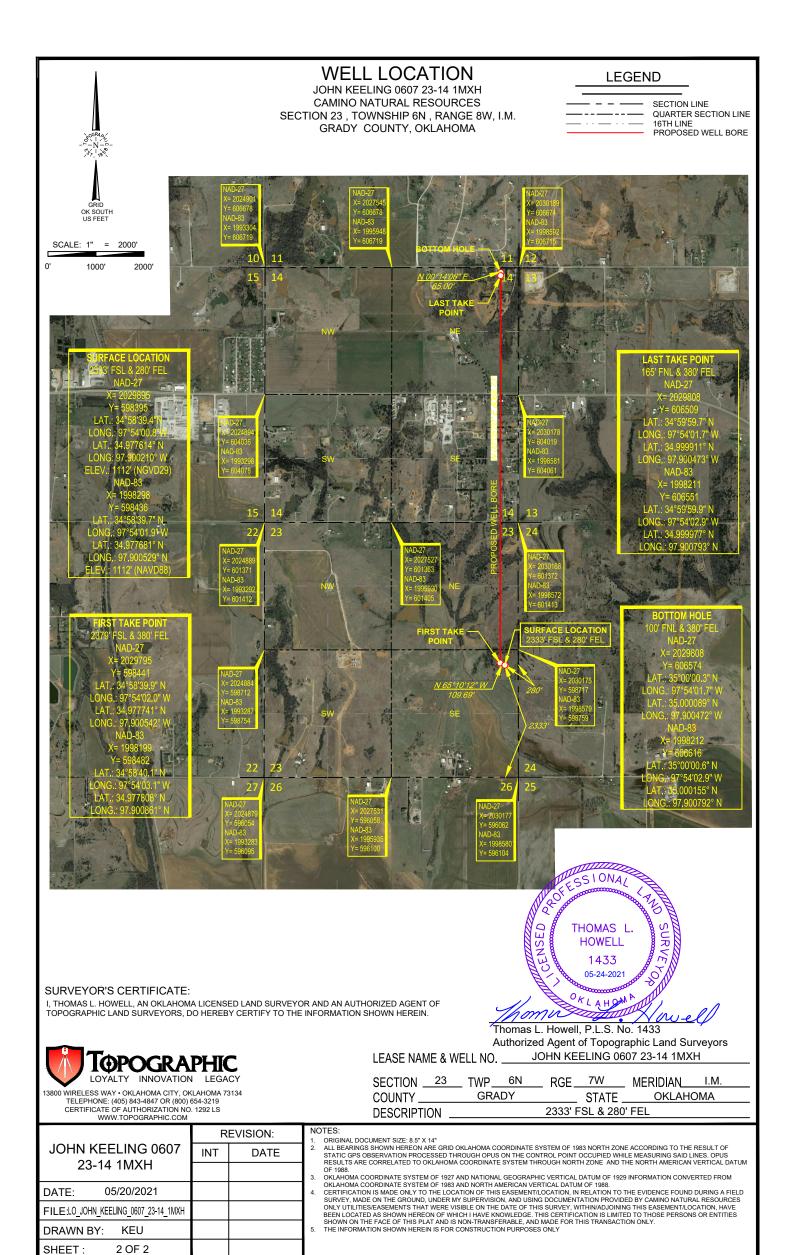
1/4 Section Line: 100

End Point Location from
Lease, Unit, or Property Line: 165

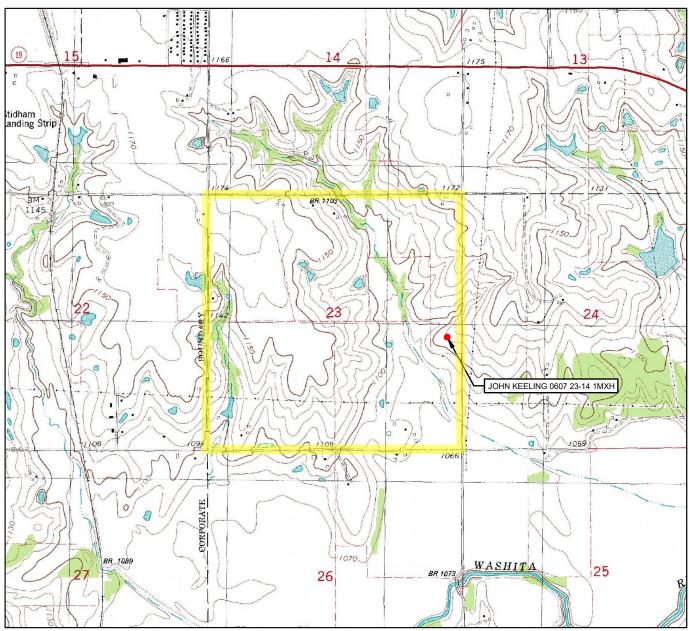
## NOTES:

NOTES:	
Category	Description
DEEP SURFACE CASING	[6/8/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[6/8/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[6/8/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100072	[6/14/2021 - GC2] - (I.O.) 23 & 14-6N-7W X718715 MSSP, WDFD, HNTN 23-6N-7W X669993 MSSP. WDFD, HNTN 14-6N-7W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO JOYCE KEELING 0607 23-26-1WXH COMPL. INT. (23-6N-7W) NCT 1980' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (14-6N-7W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NO OP. NAMED REC. 5-12-2021 (MILLER)
SPACING - 669993	[6/14/2021 - GC2] - (640)(HOR) 14-6N-7W EST MSSP, WDFD, HNTN COMPL. INT. (MSSP, HNTN) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FB, NLT 330' FEL/FWL
SPACING - 718715	[6/14/2021 - GC2] - (640)(HOR) 23-6N-7W EXT 676758 MSSP, WDFD, HNTN COMPL. INT. (MSSP, HNTN) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL
SPACING - 719075 (202100071)	[6/24/2021 - GC2] - (I.O.) 23 & 14-6N-7W EST MULTIUNIT HORIZONTAL WELL X718715 MSSP, WDFD, HNTN 23-6N-7W X669993 MSSP. WDFD. HNTN 14-6N-7W (WDFD, HNTN ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 33% 23-6N-7W 67% 14-6N-7W CAMINO NATURAL RESOURCES 6-23-2021





## LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. JOHN KEELING 0607 23-14 1MXH

 SECTION
 23
 TWP
 6N
 RGE
 7W
 MERIDIAN
 I.M.

 COUNTY
 GRADY
 STATE
 OKLAHOMA

 DESCRIPTION
 2333' FSL & 280' FEL

ELEVATION 1112' (NGVD29)
ELEVATION 1112' (NAVD88)

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CAMINO NATURAL RESOURCES. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

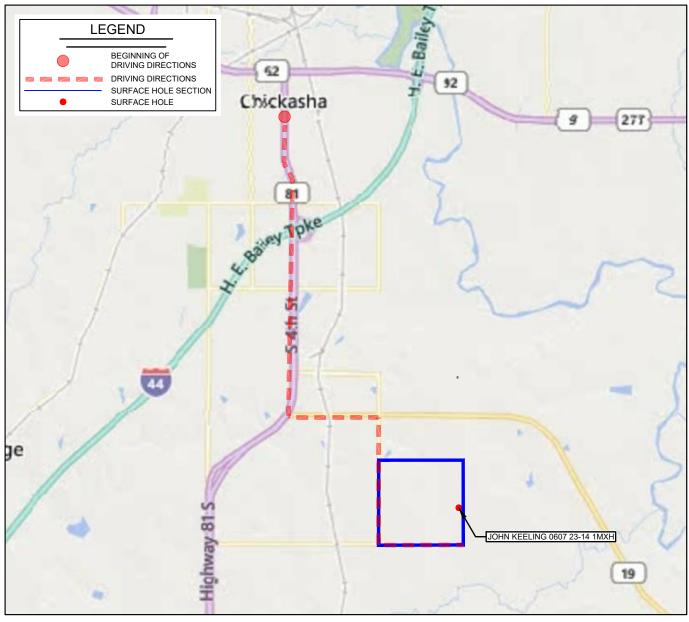
ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134
TELEPHONE: (405) 843-4847 OR (800) 654-3219
CERTIFICATE OF AUTHORIZATION NO. 1292 LS
WWW.TOPOGRAPHIC.COM

## **VICINITY MAP**



LEASE NAME & WELL NO.

JOHN KEELING 0607 23-14 1MXH

SECTION 23 TWP 6N RGE 7W MERIDIAN I.M.
COUNTY GRADY STATE OKLAHOMA

DESCRIPTION 2333' FSL & 280' FEL

DISTANCE & DIRECTION

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CAMINO NATURAL RESOURCES. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.





13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134 TELEPHONE: (405) 843-4847 OR (800) 654-3219 CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM