API NUMBER: 073 26513 B

Horizontal Hole Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	06/24/2021	
Expiration Date:	12/24/2022	

PERMIT TO RECOMPLETE

WELL LOCATION: Section: SPOT LOCATION: SW NE	20 Township: 18	BN Range: 8W	County: KIN					
STOTESOATION. OW INE		FEET FROM QUARTER: FROM						
	INC INV	SECTION LINES:						
			620	2302				
Lease Name: PHILWW 180	08	Well No	: 17-1MH		Well will be	620 feet from	nearest unit or le	ase boundary.
Operator Name: CHISHOLM	OIL & GAS OPERATING	LLC Telephone	9184886400			ОТО	C/OCC Number:	23991 0
CHISHOLM OIL & GAS	OPERATING LLC			JANET WEHREN	IBERG			
1 W 3RD ST STE 1700				10175 N 2760 R	DAD			
TULSA,	OK 7	4103-3522		LOYAL		OK	73756	
, , ,				LOTAL		OK	73730	
				•				
Formation(s) (Permit Va	alid for Listed Forma	ations Only):						
Name	Code	Depth						
1 MISSISSIPPIAN	359MSS							
2 WOODFORD	319WDF	D 8490						
Spacing Orders: 691781		Location Exce	ption Orders:	697923		Increased De	nsity Orders: No	Density Orders
Pending CD Numbers: No Pend	ling	Working in	Working interest owners' notified: ***			Spe	ecial Orders: No	Special Orders
Total Depth: 13537	Ground Elevation: 114	4 Surface	Casing: 49	96 IP	Depth to	base of Treatable	Water-Bearing FM	: 200
Under Federal Jurisdi	ction: No			Approved Method for	disposal of Drilling	g Fluids:		
Fresh Water Supply Well D	rilled: No							
Surface Water used to	Drill: No							
HORIZONTAL HOLE 1								
Section: 17 Towns	hip: 18N Rang	ge: 8W Meridia	n: IM		Total Lengt	h: 5119		
	nty: KINGFISHER	,		Measur	ed Total Depth	: 13537		
Spot Location of End Po	•	N2 N2			Vertical Depth			
		1/4 Section Line: 15	50					
	-	1/4 Section Line: 26	-		it Location from or Property Line			
	Jili. LAOT	1/4 Occion Line. 20			-1- 7	130		
NOTES:								
Category		Description						
BOTTOM HOLE LOCATIO	N	6/24/2021 - G56	- 2655' FEI	L=2640' FEL PER I	PI AT			

HYDRAULIC FRACTURING	[6/23/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWBB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 697923	6/24/2021 - G56 - (I.O.) 17-18N-8W X691781 MSSP, WDFD COMPL INT NCT 150' FSL, NCT 150' FNL, NCT 660' FEL NO OP NAMED 6/18/2019
SPACING - 691781	6/24/2021 - G56 - (640)(HOR) 17-18N-8W EXT 653404 MSSP, WDFD, OTHERS COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL OR FSL, NCT 330' FEL OR FWL (COEXIST WITH SP # 78191 MNNG, MSSSD; # 196294 CSTR, OTHERS)