API NUMBER: 137 27624

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/24/2021
Expiration Date: 12/24/2022

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 27 Township: 1S Range: 5W County: STEPHENS

SPOT LOCATION: NW NE SE NE FEET FROM QUARTER: FROM **SOUTH** FROM **WEST**
SECTION LINES: **1155** **2145**

Lease Name: **GEORGE HARMON** **Well No:** **1** **Well will be** **495** **feet from nearest unit or lease boundary.**

Operator Name: **WILD OUTDOORS OIL LLC** Telephone: 4056059820 OTC/OCC Number: 23948 0

WILD OUTDOORS OIL LLC
PO BOX 894
VELMA, OK 73491-0894

JW MCCLANAHAN
PO BOX 5181
VICTORIA TX 77903

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	PERMIAN	459PRMN	1000

Spacing Orders: No Spacing
Location Exception Orders: No Exceptions
Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending
Working interest owners' notified: ***
Special Orders: No Special Orders

Total Depth: 1000 Ground Elevation: 1135 **Surface Casing: 0** Depth to base of Treatable Water-Bearing FM: 270

Alternate Casing Program

Cement will be circulated from Total Depth to the Ground Surface on the Production Casing String.

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. (Other) CBL REQUIRED

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is** located in a Hydrologically Sensitive Area.

Category of Pit: 2
Liner not required for Category: 2
Pit Location is: BED AQUIFER
Pit Location Formation: PURCELL

NOTES:

Category	Description
ALTERNATE CASING	[6/23/2021 - GC2] - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

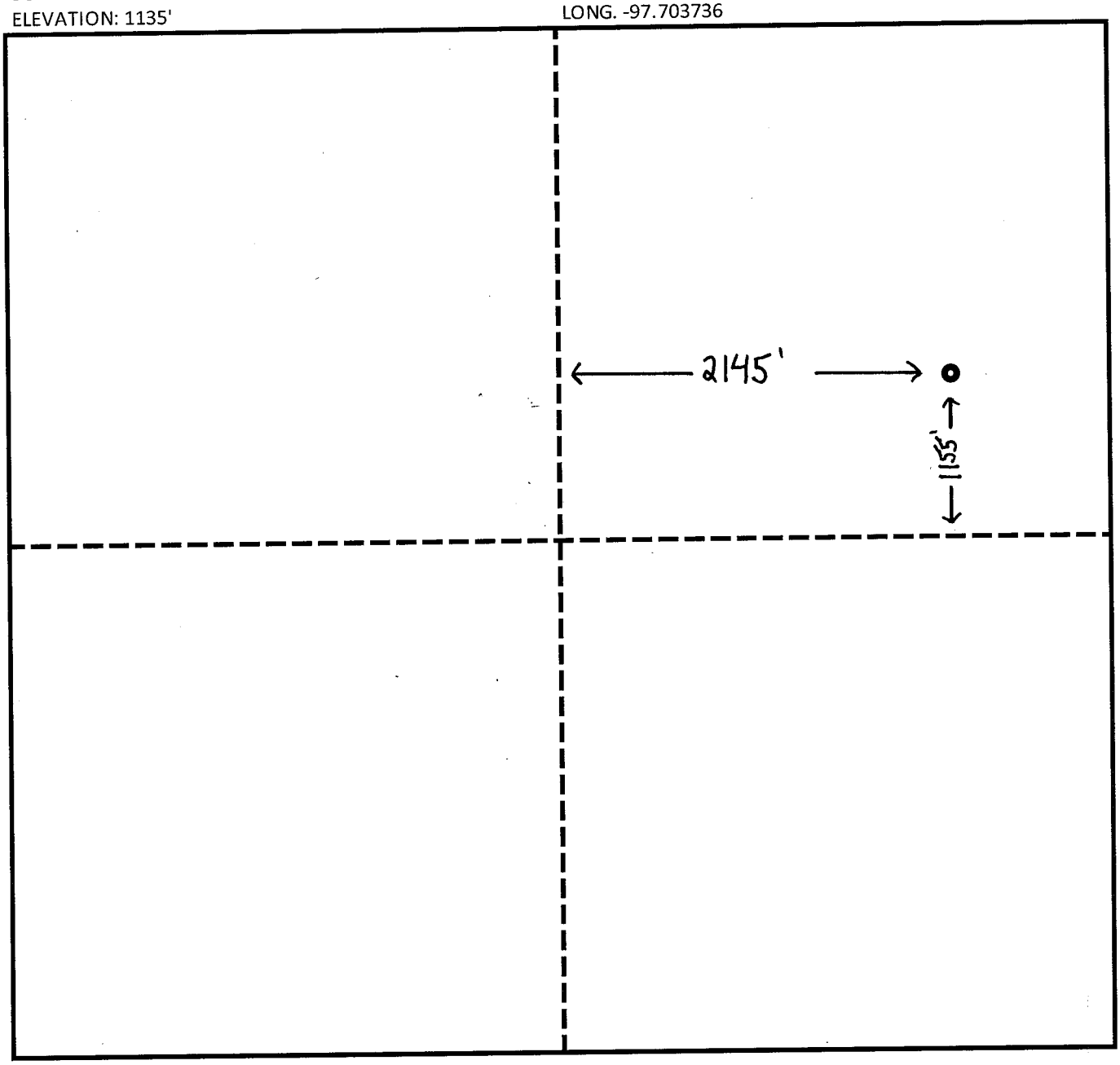
HYDRAULIC FRACTURING	[6/22/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[6/24/2021 - G56] - FORMATIONS UNSPACED; 55-ACRE LEASE (E/2 E/2 NE/4, E/2 W/2 NE/4 NE/4, E/2 NW/4 SE/4 NE/4)

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WELL LOCATION
George Harmon 1
Section 27, Township 1S, Range 5W I.M.
Stephens County, Oklahoma

SURFACE LOCATION: 1155' FSL 2145' FWL
ELEVATION: 1135'

LAT: 34.444854
LONG. -97.703736



QUARTER SECTION LINE

SECTION LINE

Operator: WILD OUTDOORS OIL LLC
Operator # 23948

LEASE NAME WELL NO. GEORGE HARMON 1
SECTION 27-1S-5W INDIAN MERIDIAN
STEPHENS COUNTY, OKLAHOMA
DESCRIPTION: 1155' FSL 2145' FWL