API NUMBER: 019 05413 Α

Fresh Water Supply Well Drilled: No Surface Water used to Drill: No **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

OKLAHOMA CORPORATION COMMISSION

Approval Date: 03/08/2021 09/08/2022 Expiration Date:

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	28	Township:	2S R	ange: 3W	County:	CARTE	ER]					
SPOT LOCATION:	C NW	SE	SW	FEET FROM QU	ARTER: FROM	SOUTH	FROM	WEST							
				SECTION	I LINES:	990		1650							
Lease Name:	SYCAMORE U	NIT			Well No	o: 41-5			Well	will be	990	feet from nearest	unit or	lease boundary.	
Operator Name:	CHAPARRAL E	ENERGY	LLC		Telephon	e: 4054788	3770; 40	054264481;				OTC/OCC I	Numbe	r: 16896 0	
CHAPARRAL	ENERGY LL	_C] [CHAPARRAL F	REAL ES	TATE,	LLC,	C/O KE ANDR	EWS		
4700 GAILLAF	RDIA PKWY	STE 2	00				/	1900 DALROC	K RD						
OKLAHOMA (CITY,		OK	73142-183	9			ROWLETT				TX 7508	38		
							L								
Formation(s)	(Permit Vali	id for Li	sted For	mations Onl	y):										
Name			Code		Depth										
1 DEESE			404DI	EESS	3037										
Spacing Orders:	97457				Location Exc	eption Ordei	rs: No	o Exceptions			Inc	creased Density Ord	ers: N	lo Density Orders	
Pending CD Numbe	rs: No Pendin	g		·	Working i	nterest owne	ers' not	ified: ***				Special Ord	ers: N	o Special Orders	
Total Depth: 45	563	Ground E	Elevation: 1	085	Surface	Casing:	232	IP		Depth to	base o	of Treatable Water-E	earing I	FM: 830	
Under Federal Jurisdiction: No						Α	Approved Method for disposal of Drilling Fluids:								

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[3/4/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 97457	[3/5/2021 - GC2] - (UNIT) E2 E2 28-2S-3W EST SYCAMORE UNIT FOR TOP OF FSLN TO BOTTOM OF SCMR