API NUMBER: 125 23930 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/08/2021	_
Expiration Date:	09/08/2022	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION:	Section: 3	3 Township:	6N Range:	5E County:	POTTAWATOMIE				
SPOT LOCATION:	С	SE SW	FEET FROM QUARTER:	FROM SOUTH	FROM WEST				
			SECTION LINES:	660	1980				
Lease Name:	WILSON			Well No: 1-33		Well will be	660 feet from	nearest unit or lease b	ooundary.
Operator Name:	3D OIL COMPANY	LLC	Te	elephone: 4056830	688		ОТС	C/OCC Number: 2	24567 0
3D OIL COM	PANY LLC				FRANK R. WILS	SON			
13806 NS 366	6 RD				42615 JOHNSO	N ROAD			
HOLDENVILL	E,	OK	74848		KONAWA		OK	74849	
					_				
Formation(s)	(Permit Valid t	for Listed Forn	nations Only):		-				
Formation(s)	(Permit Valid f			Denth	1				
Formation(s) Name SENORA	(Permit Valid f	for Listed Forn Code 404SN		Depth 2157					
Name 1 SENORA	(Permit Valid I	Code	OR :	•	S: No Exceptions		Increased De	nsity Orders: No Dens	ity Orders
Name 1 SENORA	670501	Code	OR :	2157	<u>. </u>			nsity Orders.	ity Orders
Name 1 SENORA Spacing Orders:	670501 ers: No Pending	Code	IOR :	2157 tion Exception Order	ers' notified: ***	Depth	Spe	naity Orders.	ial Orders
Name 1 SENORA Spacing Orders: Pending CD Number Total Depth: 3	670501 ers: No Pending	Code 404SN bund Elevation: 96	IOR :	2157 tion Exception Order	ers' notified: ***		Spot to base of Treatable	ecial Orders: No Speci	ial Orders
Name 1 SENORA Spacing Orders: Pending CD Number Total Depth: 3 Under Fresh Water	670501 ers: No Pending 297 Gro	Code 404SN bund Elevation: 96 No No	IOR :	2157 tion Exception Order	ers' notified: *** 928 IP		Spot to base of Treatable	ecial Orders: No Speci	ial Orders

NOTES:					
Category	Description				
HYDRAULIC FRACTURING	10/2/2017 - G71 - OCC 165:10-3-10 REQUIRES:				
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;				
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
SPACING - 670501	3/8/2021 - G56 - (40) SW4 33-6N-5E VAC 28682 SNOR ABD 34912 SNOR (1971 PER OCC REDBOOK) EXT OTHERS EST SNOR, OTHERS				