API NUMBER: 017 25752

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/30/2021

Expiration Date: 06/30/2023

Multi Unit Oil & Gas

### **PERMIT TO DRILL**

WELL LOOKTION	0 01		4011	0144	0 1 0	*****				
WELL LOCATION:	Section: 01	Township:	10N Range:		County: C	ANADIAN				
SPOT LOCATION:	NW SW SV	V NE	FEET FROM QUARTER:	FROM	NORTH	FROM <b>EAST</b>				
			SECTION LINES:		2227	2359				
Lease Name:	WALTHER			Well No:	3H-1-12		Well will be	2227 feet from	nearest unit or le	ease boundary.
Operator Name:	CITIZEN ENERGY III	LLC	Тє	elephone:	918949468	30		ОТО	C/OCC Number:	24120 0
CITIZEN ENERGY III LLC						GOLDIE ANN WALTHER REVOCABLE TRUST				
320 S BOSTON AVE STE 900						14000 SW 89TH STREET				
TULSA,		OK	74103-3729			MUSTANG		ОК	73064	
1020/1,						INOSTANO		OK	73004	
Formation(s)	(Permit Valid for	Listed Form	nations Only):							
Name		Code	Γ	Depth						
1 WOODFOR	D	319WD	FD 9	9100						
Spacing Orders:	658363		Locat	ion Except	tion Orders:	719448		Increased De	nsity Orders: 71	9864
	669273									
	719500									
Pending CD Numb	ers: 202101052		W	orking inte	erest owners	s' notified: ***		Spe	ecial Orders: No	o Special
Total Depth: 1	Total Depth: 17300 Ground Elevation: 1262 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 260									
		Lievation: 12	62 <b>S</b> U	irtace u	.asıng:	1500	Depth to	Dase of Treatable	Water-Dearing in	1. 200
ι σιαι σεριπ.	17300 Ground	i Elevation: 12	62 <b>S</b> u	irrace C	asing:	1500	Depth to			
τοιαι σεριπ.	17300 Glound	Elevation: 12	62 <b>Su</b>	ігтасе С	asing:	1500	Depth to			s been approved
Under	r Federal Jurisdiction: N	o	62 <b>S</b> u	ігтасе С	asing:	Approved Method for disp		Deep surf		
Under Fresh Wate	Federal Jurisdiction: N	o o	62 <b>S</b> u	ігтасе С	asing:		posal of Drillin	Deep surf	ace casing ha	
Under Fresh Wate	r Federal Jurisdiction: N	o o	62 <b>S</b> u	irrace C	asing:	Approved Method for disp	posal of Drillin	Deep surf	ace casing ha	s been approved
Under Fresh Wate Surfac	r Federal Jurisdiction: N or Supply Well Drilled: N e Water used to Drill: Y	o o	62 <b>S</b> u	irrace C	asing:	Approved Method for displayed D. One time land application H. (Other)	posal of Drillin	Deep surf	ace casing ha	s been approved
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Under Fresh Wate Surfac  PIT 1 INFOR Type of	r Federal Jurisdiction: Nor Supply Well Drilled: Nor Ewater used to Drill: Y	o o es Closed System		Іпасе С	asing:	Approved Method for dist D. One time land application H. (Other)  Category of Liner not required for Category	posal of Drillin on (REQUIRE S	Deep surfing Fluids: ES PERMIT) SEE MEMO	ace casing ha	s been approved
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Under Fresh Wate Surfac  PIT 1 INFOR Type of Type of M Chlorides Max: 50	Federal Jurisdiction: Nor Supply Well Drilled: Nor Supply Well Drilled: Nor Supply Well Drilled: Nor Supply Water used to Drill: Your MATION  Pit System: CLOSED  Jud System: WATER BA	o o es Closed System	Means Steel Pits	Іпасе С	asing:	Approved Method for disp D. One time land application H. (Other)  Category of l Liner not required for Ca Pit Location	posal of Drillin  n (REQUIRE  Pit: C  ttegory: C  is: BED AQ	Deep surfing Fluids: ES PERMIT) SEE MEMO	ace casing ha	s been approved
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Under Fresh Wate Surface  PIT 1 INFOR Type of M Chlorides Max: 50 Is depth to Within 1  Pit is In  PIT 2 INFOR Type of M Chlorides Max: 30 Is depth to	Federal Jurisdiction: Nor Supply Well Drilled: Nor Supply Well System: CLOSED and System: Water word well head Protection And Ocated in a Hydrologically Water Wellhead Protection And Ocated in a Hydrologically Water Well System: CLOSED and System: OIL BASET 1000000 Average: 25000000 top of ground water great	Closed System ASED  atter than 10ft be rell? N y Sensitive Area Closed System Closed S	Means Steel Pits elow base of pit? Y a. Means Steel Pits	ITTACE C	asing:	Approved Method for disp D. One time land application H. (Other)  Category of Liner not required for Category of Location Pit Location Formation  Category of Liner not required for Category o	posal of Drilling posal of Dri	Deep surfing Fluids: ES PERMIT) SEE MEMO  UIFER	ace casing ha	s been approved

**MULTI UNIT HOLE 1** 

Section: 12 Township: 10N Range: 6W Meridian: IM Total Length: 8156

> County: CANADIAN Measured Total Depth: 17300

True Vertical Depth: 9100 Spot Location of End Point: SE SW SWSE

> Feet From: SOUTH 1/4 Section Line: 165 End Point Location from Lease, Unit, or Property Line: 165 Feet From: EAST 1/4 Section Line: 2063

NOTES	:

NOTES:	
Category	Description
DEEP SURFACE CASING	[12/21/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[12/21/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY – 719864	[12/30/2021 - GB6] - 1-10N-6W X669273 WDFD 4 WELLS CITIZEN ENERGY III, LLC 08/03/2021
LOCATION EXCEPTION – 719448 (202101048)	[12/30/2021 - GB6] - (I.O.) 1 & 12 -10N-6W X669273 WDFD 1-10N-6W X658363 WDFD 12-10N-6W COMPL. INT. (1-10N-6W) NCT 2640' FNL, NCT 0' FSL, NCT 1600' FEL COMPL. INT. (12-10N-6W) NCT 0' FNL, NCT 165' FSL, NCT 1600' FEL CITIZEN ENERGY III, LLC 07/14/2021
МЕМО	[12/21/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD – 202101052	[12/30/2021 - GB6] - (I.O.) 12-10N-6W X658363 WDFD 2 WELLS CITIZEN ENERGY III, LLC REC. 06/28/2021 (MOORE)
SPACING - 658363	[12/30/2021 - GB6] - (640)(HOR) 12-10N-6W EST WDFD, OTHER COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL (COEXIST OTHER)
SPACING - 669273	[12/30/2021 - GB6] - (640)(HOR) 1-10N-6W EST WDFD, OTHER COMPL. INT. (WDFD) NLT 165' FNL, NLT 165' FSL, NLT 330' FWL, NLT 330' FEL (COEXIST OTHER)
SPACING – 719500 (202101047)	[12/30/2021 - GB6] - (I.O.) 1 & 12 -10N-6W EST MULTIUNIT HORIZONTAL WELL X669273 WDFD 1-10N-6W X658363 WDFD 12-10N-6W 33% 1-10N-6W 67% 12-10N-6W CITIZEN ENERGY III, LLC 07/16/2021



# Well Location Plat

S.H.L. Sec. 1-10N-6W I.M. B.H.L. Sec. 12-10N-6W I.M.

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: WALTHER 3H-1-12

Surface Hole Location: 2227' FNL - 2359' FEL Gr. Elevation: 1262' NW/4-SW/4-SW/4-NE/4 Section: 1 Township: 10N Range: 6W I.M.

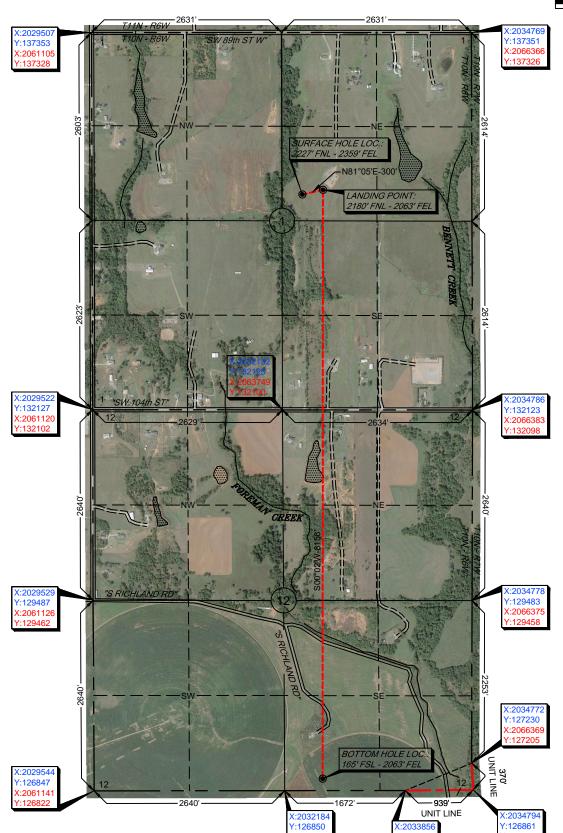
Bottom Hole Location: 165' FSL - 2063' FEL

SE/4-SW/4-SW/4-SE/4 Section: 12 Township: 10N Range: 6W I.M.

State of Oklahoma

Terrain at Loc.: Location fell in open pasture with small terraces. Location slopes

down toward Southwest.



All bearings shown are grid bearings.

1" = 1320'

**GPS DATUM NAD 83 NAD 27** 

OK NORTH ZONE

Surface Hole Loc.: Lat: 35°22'15.62"N Lon: 97°47'08.25"W Lat: 35.37100649 Lon: -97.78562586 X: 2032417 Y: 135125

Surface Hole Loc.: Lat: 35°22'15.41"N Lon: 97°47'07.10"W Lat: 35.37094747 Lon: -97.78530442 X: 2064014 Y: 135100

Landing Point: Lat: 35°22'16.08"N Lon: 97°47'04.68"W Lat: 35.37113221 Lon: -97.78463226 X: 2032713 Y: 135172

Landing Point: Lat: 35°22'15.86"N Lon: 97°47'03.52"W Lat: 35.37107319 Lon: -97.78431084 X: 2064310 Y: 135147

Bottom Hole Loc.: Lat: 35°20'55.42"N Lon: 97°47'04.96"W Lat: 35.34872761 Lon: -97.78470979 X: 2032708 Y: 127016

Bottom Hole Loc.: Lat: 35°20'55.20"N Lon: 97°47'03.80"W Lat: 35.34866784 Lon: -97.78438855 X: 2064305 126991

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

Invoice #9364-A-C

Date Staked: N/A By: N Date Drawn: 12/07/2021 By: N/A By: J.L.

#### Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

12/13/2021

OK LPLS 1664 LANCE G. MATHIS

SSIONA, WILLIAM SSIONAL SURVEYOR LANCE G. MATHIS 1664 TLAHOMA MINISTRA OKLAHOMA

S.H.L. Sec. 1-10N-6W I.M. B.H.L. Sec. 12-10N-6W I.M.

Operator: CITIZEN ENERGY, LLC Lease Name and No.: WALTHER 3H-1-12

Surface Hole Location: 2227' FNL - 2359' FEL Gr. Elevation: 1262' NW/4-SW/4-SW/4-NE/4 Section: 1 Township: 10N Range: 6W I.M.

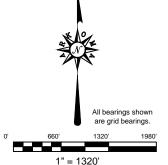
Bottom Hole Location: 165' FSL - 2063' FEL

SE/4-SW/4-SW/4-SE/4 Section: 12 Township: 10N Range: 6W I.M.

State of Oklahoma

Terrain at Loc.: Location fell in open pasture with small terraces. Location slopes

down toward Southwest.



**GPS DATUM NAD 83 NAD 27** 

OK NORTH ZONE Surface Hole Loc.: Lat: 35°22'15.62"N Lon: 97°47'08.25"W Lat: 35.37100649

Lon: -97.78562586 X: 2032417 Y: 135125

Surface Hole Loc.: Lat: 35°22'15.41"N Lon: 97°47'07.10"W Lat: 35.37094747 Lon: -97.78530442 X: 2064014

Y: 135100

Y: 135172

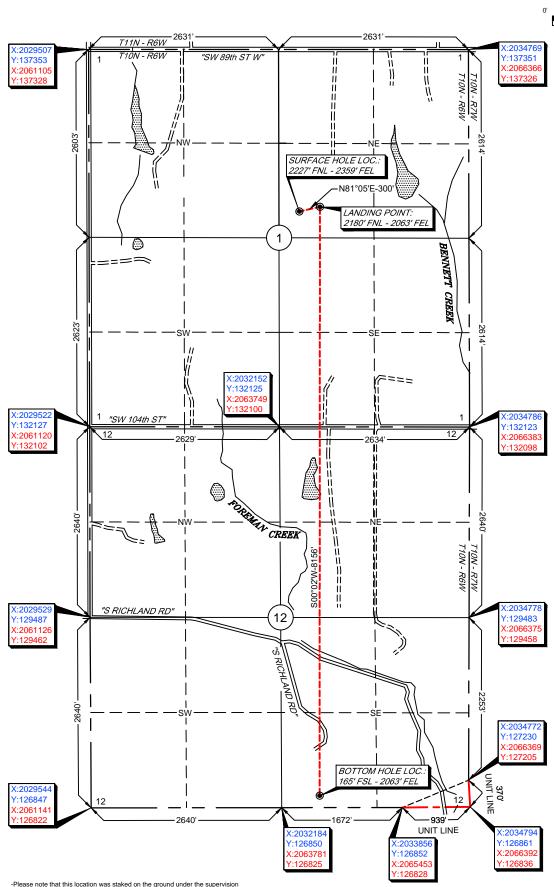
Y: 135147

Landing Point: Lat: 35°22'16.08"N Lon: 97°47'04.68"W Lat: 35.37113221 Lon: -97.78463226 X: 2032713

Landing Point: Lat: 35°22'15.86"N Lon: 97°47'03.52"W Lat: 35.37107319 Lon: -97.78431084 X: 2064310

Bottom Hole Loc.: Lat: 35°20'55.42"N Lon: 97°47'04.96"W Lat: 35.34872761 Lon: -97.78470979 X: 2032708 Y: 127016

Bottom Hole Loc.: Lat: 35°20'55.20"N Lon: 97°47'03.80"W Lat: 35.34866784 Lon: -97.78438855 X: 2064305 126991



-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

By: J.L.

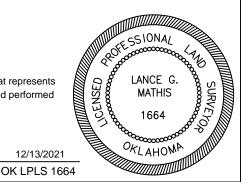
Invoice #9364-A-C Date Staked: N/A By: N Date Drawn: 12/07/2021 By: N/A

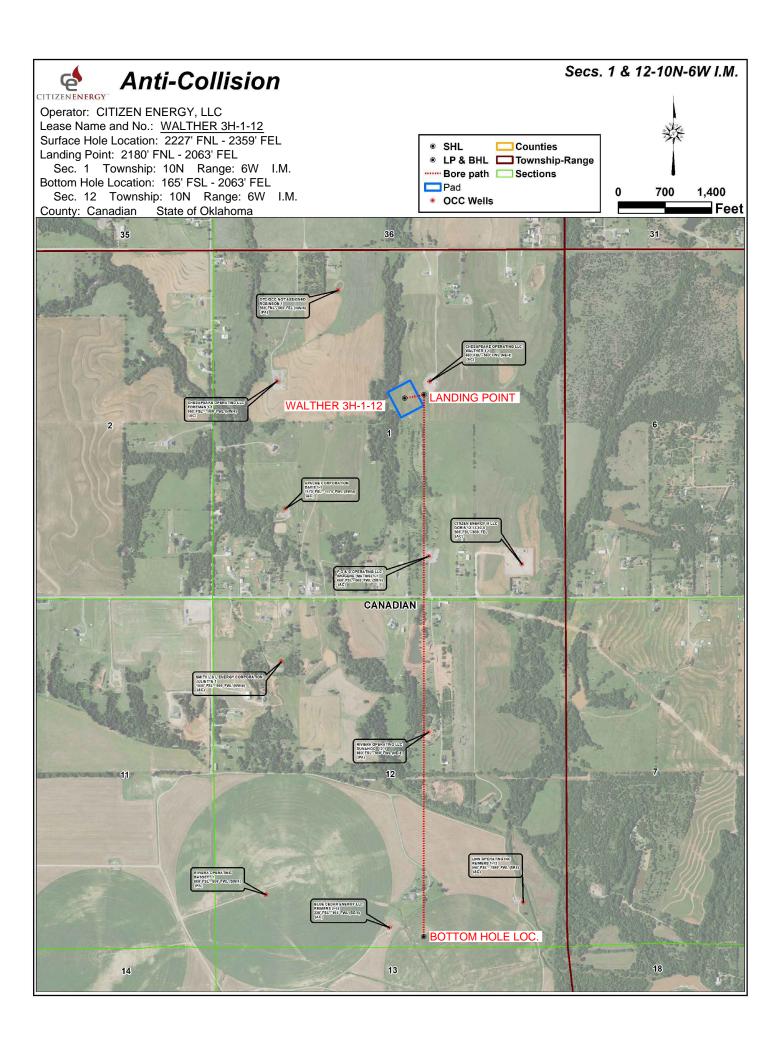
#### Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

12/13/2021

LANCE G. MATHIS







## Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: <u>WALTHER 3H-1-12</u> Surface Hole Location: 2227' FNL - 2359' FEL

Landing Point: 2180' FNL - 2063' FEL

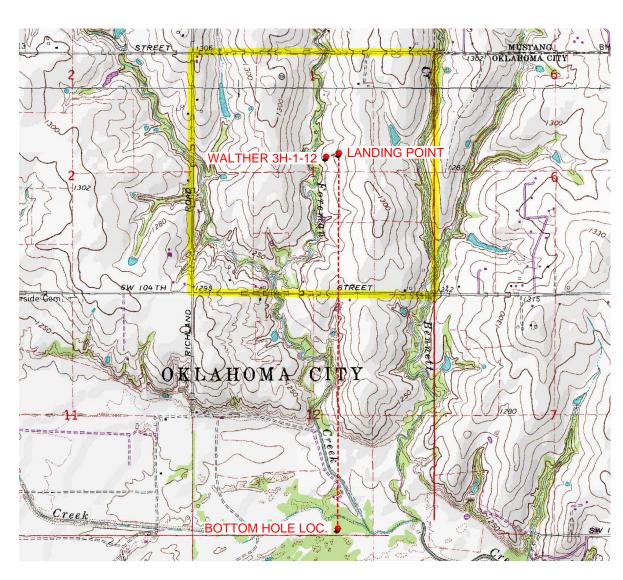
Sec. 1 Township: 10N Range: 6W I.M. Bottom Hole Location: 165' FSL - 2063' FEL Sec. 12 Township: 10N Range: 6W I.M.

County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1262'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 04/21/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

