API NUMBER: 073 26642

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/27/2019
Expiration Date: 05/27/2021

Horizontal Hole Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Sec:	13	Twp:	16N	Rge:	9W	County	: KINC	SFISHER		
SPOT LOCATION:	NE	NE	N'	W	NE		FEET FROM QUARTER:	FROM	NORTH	FROM	EAST
							SECTION LINES:		265		1510

Lease Name: ALAN 1609 Well No: 8H-13X Well will be 265 feet from nearest unit or lease boundary.

Operator

NEWFIELD EXPLORATION MID-CON INC

Telephone: 2812105100; 9188781

OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC 4 WATERWAY AVE STE 100

THE WOODLANDS.

TX 77380-2764

ROBERT G. BOECKMAN, LLC

5892 E. 790 RD.

KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Γ	Depth
1	MISSISSIPPIAN (LESS CHESTER)	8675	6			
2	WOODFORD	9764	7			
3			8			
4			9			
5			10			
Spacing Orders:	636113	Location Exception Orders:	702274		Increased Density Orders:	: 701145
	702273		702275			701146

Pending CD Numbers: Special Orders:

Total Depth: 19179 Ground Elevation: 1175 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 390

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-37118

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 24 Twp 16N Rge 9W County KINGFISHER

Spot Location of End Point: SW SE SE SE Feet From: SOUTH 1/4 Section Line: 85
Feet From: EAST 1/4 Section Line: 380

Depth of Deviation: 8294 Radius of Turn: 426 Direction: 169

Total Length: 10216

Measured Total Depth: 19179

True Vertical Depth: 9764

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 11/22/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

EXCEPTION TO RULE - 702275 11/27/2019 - G56 - (I.O.) 13 & 24-16N-9W

X165:10-3-28(C)(2)(B) MSNLC (ALAN 1609 8H-13X)

MAY BE CLOSÉR THAN 600' TO EXISTING/PROPÓSED WELL

NEWFIELD EXPLOR. MID-CONT. INC.

9/16/2019

HYDRAULIC FRACTURING 11/22/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 701145 11/27/2019 - G56 - 13-16N-9W

X636113 MSNLC

1 WELL

NEWFIELD EXPLOR. MID-CONT. INC.

8/21/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

INCREASED DENSITY - 701146 11/27/2019 - G56 - 24-16N-9W

X636113 MSNLC

1 WELL

NEWFIELD EXPLOR. MID-CONT. INC.

8/21/2019

INTERMEDIATE CASING 11/22/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 702274 11/27/2019 - G56 - (I.O.) 13 & 24-16N-9W

X636113 MSNLC, WDFD

COMPL. INT. (13-16N-9W) NCT 165' FNL, NCT 0' FSL, NCT 340' FEL COMPL. INT. (24-16N-9W) NCT 0' FNL, NCT 165' FSL, NCT 340' FEL

NEWFIELD EXPLOR. MID-CONT. INC.

9/16/2019

MEMO 11/22/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST.

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO,

PIT 2 - OBM TO VENDOR

SPACING - 636113 11/27/2019 - G56 - (640)(HOR) 13 & 24-16N-9W

VAC 100728 MSSLM 24-16N-9W

VAC 244336 MSSLM N2 & SE4 13-16N-9W VAC 244336/487716 MSSLM SW4 13-16N-9W

EXT 631057 WDFD EST MSNLC

POE TO BHL (MSNLC) NCT 660' FB

POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

SPACING - 702273 11/27/2019 - G56 - (I.O.) 13 & 24-16N-9W

EST MULTIUNIT HÖRIZONTAL WELL

X636113 MSNLC, WDFD

(WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSNLC)

50% 13-16N-9W 50% 24-16N-9W

NEWFIELD EXPLOR. MID-CONT. INC.

9/16/2019

