API NUMBER: 017 25564

Oil & Gas

**OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

11/27/2019 Approval Date: Expiration Date: 05/27/2021

Wellhead Protection Area?

Liner not required for Category: C Pit Location is NON HSA

Pit Location Formation: DOG CREEK

Category of Pit: C

Pit is not located in a Hydrologically Sensitive Area.

Horizontal Hole Multi Unit

PERMIT TO DRILL							
Operator	I: NE NE NE FATBOY 29_32-12	s	ECTION LINES: 28	ORTH FROM I		ell will be 280 feet from neares  OTC/OCC Number:	st unit or lease boundary. 23932 0
Name:							
PALOMA OPERATING CO INC 1100 LOUISIANA ST STE 5100 HOUSTON, TX 7700		7002-5220		CLINT REUTE 10402 RENO EL RENO	RD WEST	3036	
Formation(s	e) (Permit Val Name	id for Listed Forma	ations Only): Depth		Name	Depti	1
1	MISSISSIPPIAN		10280	6			
2	MISSISSIPPI		10981	7			
3				8			
4				9			
5				10			
Spacing Orders:	621360 139651		Location Exception Or	ders:		Increased Density Orders:	
Pending CD Num	20190523: 20190522: 20190522: 20190523:	6 7				Special Orders:	
Total Depth: 21384 Ground Elevation: 1437		Surface Ca	Surface Casing: 1500		Depth to base of Treatable Water-Bearing FM: 360		
				Deep	surface casing ha	as been approved	
Under Federal Jurisdiction: No			Fresh Water So	upply Well Drilled:	No	Surface Water used to Drill: No	
PIT 1 INFORMATION				Appr	Approved Method for disposal of Drilling Fluids:		
Type of Pit Syst	em: CLOSED Clo	osed System Means Stee	el Pits				
Type of Mud System: WATER BASED				D. 0	D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-37070		
Chlorides Max: 5000 Average: 3000					F. Haul to Commercial soil farming facility: Sec. 27 Twn. 17N Rng. 9W Cnty. 73 Order No: 659856		
Is depth to top of ground water greater than 10ft below base of pi			of pit? Y		G. Haul to recycling/re-use facility: Sec. 22 Twn. 16N Rng. 9W Cnty. 73 Order No: 647741		
Within 1 mile of municipal water well? N					H. SEE MEMO		

#### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: DOG CREEK

#### HORIZONTAL HOLE 1

Sec 32 Twp 12N Rge 8W County CANADIAN

Spot Location of End Point: SE SE SW SE
Feet From: SOUTH 1/4 Section Line: 65
Feet From: EAST 1/4 Section Line: 1400

Depth of Deviation: 10617 Radius of Turn: 488 Direction: 178

Total Longth: 1000

Total Length: 10000

Measured Total Depth: 21384

True Vertical Depth: 11095

End Point Location from Lease,
Unit, or Property Line: 65

Notes:

Category Description

DEEP SURFACE CASING 11/12/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 11/12/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO 11/12/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201905226 11/27/2019 - GC2 - 29-12N-8W

X621360 MSSP 3 WELLS NO OP. NAMED

REC. 11-12-2019 (PRESLAR)

PENDING CD - 201905227 11/27/2019 - GC2 - 32-12N-8W

X139651 MISS 2 WELLS

NO OP. NAMED REC. 11-12-2019 (PRESLAR)

PENDING CD - 201905231 11/27/2019 - GC2 - (I.O.) 29 & 32-12N-8W

EST MULTIUNIT HORIZONTAL WELL

X621360 MSSP 29-12N-8W X139651 MISS 32-12N-8W

50% 29-12N-8W 50% 32-12N-8W

PALOMA PARTNERS IV, LLC REC. 11-12-2019 (PRESLAR)

PENDING CD - 201905232 11/27/2019 - GC2 - (I.O.) 32 & 29-12N-8W

X139651 MISS 32-12N-8W X621360 MSSP 29-12N-8W

COMPL. INT. (29-12N-8W) NCT 165' FNL, NCT 0' FSL, NCT 990' FEL COMPL. INT. (32-12N-8W) NCT 0' FNL, NCT 165' FSL, NCT 990' FEL

PALOMA PARTNERS IV, LLC REC. 11-12-2019 (PRESLAR)

SPACING - 139651 11/27/2019 - GC2 - (640) 32-12N-8W

EXT 131699 MISS, OTHERS

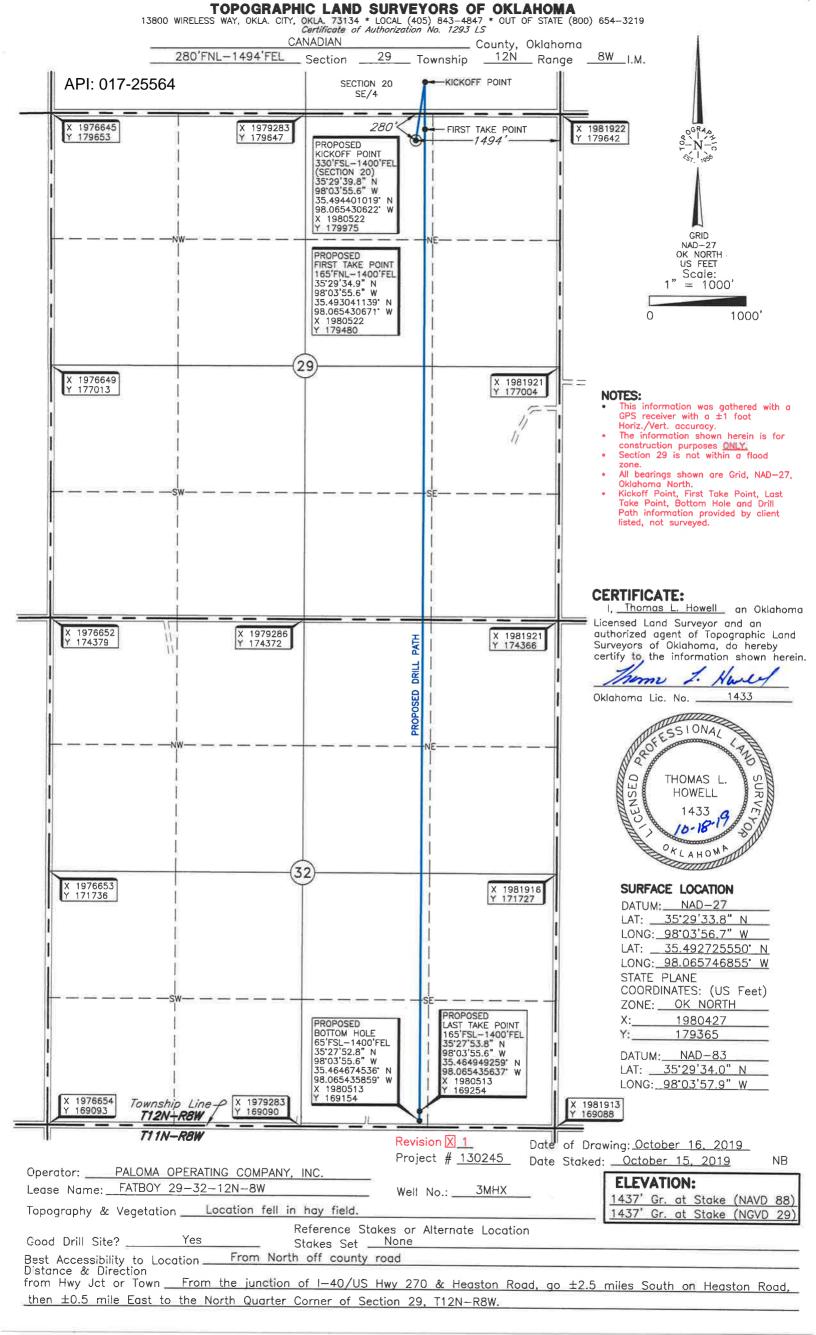
SPACING - 621360 11/27/2019 - GC2 - (640) 29-12N-8W

VAC 131699 VAC 139651\*\*\*

EST MSSP, OTHERS COMPL. INT. NCT 660' FB

\*\*\*ORDER 139651 SHOULD NOT BE VAC; NUNC PRO TUNC WILL BE FILED BY ATTORNEY FOR

OPERATOR; OKAY PER MCCOY



TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

\$3800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219

\*\*Certificate of Authorization No. 1293 LS\*\* County, Oklahoma
Township 12N Range CANADIAN 280'FNL-1494'FEL \_ Section \_\_\_\_29 GRID NAD-27 OK NORTH US FEET Scale: = 1000' 400 FEL 1000 179480 NOTES: This information was gathered with a GPS receiver with a ±1 foot Horiz./Vert. accuracy.

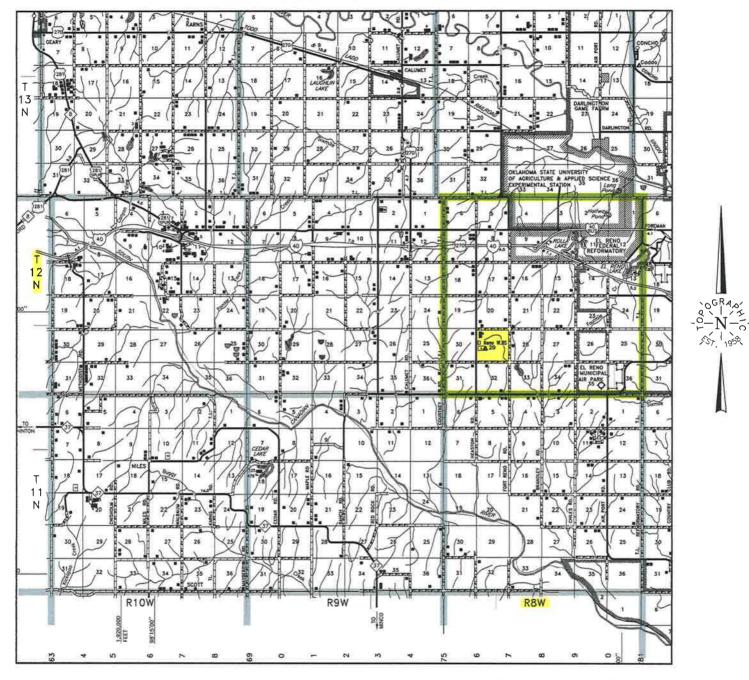
The information shown herein is for construction purposes ONLY.

Section 29 is not within a flood zone. zone.
All bearings shown are Grid, NAD-27,
Oklahorna North.
Kickoff Point, First Take Point, Last
Take Point, Bottom Hole and Drill
Path information provided by client
listed, not surveyed. **CERTIFICATE:** I, Thomas L. Howell an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein. Y 174368 Oklahoma Lic. No. 1433 OK LAHOMA AHOMA 976653 SURFACE LOCATION DATUM:\_ NAD-27 LAT: <u>35°29'33.8" N</u> LONG: 98'03'56.7" W 35.49**272**5550° Ν LONG: 98.065746855° W STATE PLANE COORDINATES: (US Feet) ZONE: OK NORTH 1980427 Y:\_\_\_\_\_179365 DATUM: NAD-83 LAT: 35°29'34.0" N LONG: 98°03'57.**9" W** 1981913 169088 of Drawing: October 16, 2019 Project # 130245 Date Staked: October 15, 2019 NB PALOMA OPERATING COMPANY, INC. **ELEVATION:** Lease Name: FATBOY 29-32-12N-8W ЗМНХ Well No .: \_ 1437' Gr. at **Sta**ke (NAVD 88) 1437' Gr. at **Stake** (NGVD 29) Topography & Vegetation \_\_\_\_Location fell in hay field. Reference Stakes or Alternate Location Good Drill Site? \_ None Stakes Set \_ Eest Accessibility to Location \_ Distance & Direction From North off county road from Hwy Jct or Town From the junction of I-40/US Hwy 270 & Heaston Road, go ±2.5 miles South on Heaston Road, then  $\pm 0.5$  mile East to the North Quarter Corner of Section 29, T12N-R8W.

# TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry
13800 Wireless Way Oklahoma City, OK 73134 www.topographic.com
Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

### VICINITY MAP



Scale: 1'' = 3 Miles

Sec. 29 Twp. 12N Rng. 8W I.M.

County CANADIAN State OK

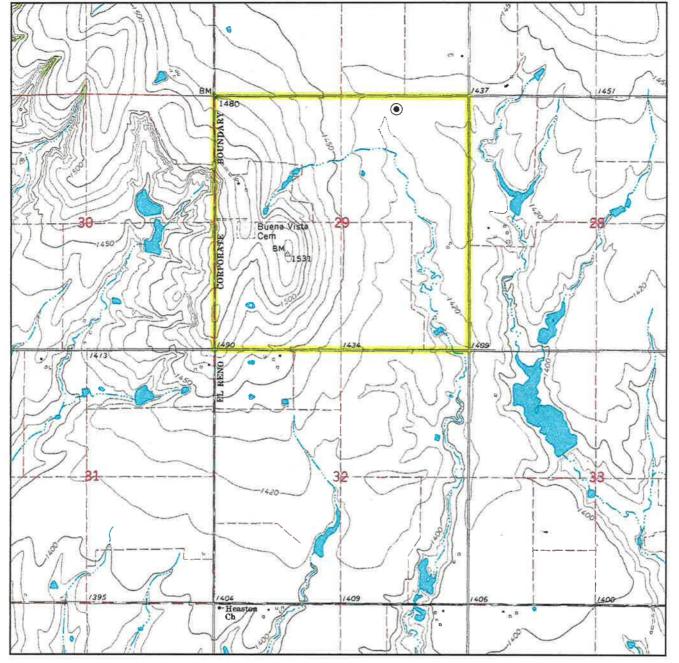
Operator PALOMA OPERATING COMPANY, INC.



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### LOCATION & ELEVATION VERIFICATION MAP



Sec. 29 Twp. 12N Rng. 8W I.M.

County CANADIAN State OK

Operator PALOMA OPERATING COMPANY, INC.

Description 280'FNL-1494'FEL

Lease FATBOY 29-32-12N-8W 3MHX

1437' Gr. at Stake (NAVD 88)
1437' Gr. at Stake (NGVD 29)

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval 10'

When elevation is shown hereon it is the ground elevation of the location stake.

Review this plat and inform us immediately of

Review this plat and inform us immediately of any possible discrepancy.



LAND SURVEYORS OF OKLAHOMA