API NUMBER: 151 24582

Straight Hole

Name:

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/12/2019
Expiration Date: 05/12/2021

23435 0

Well will be 1780 feet from nearest unit or lease boundary.

OTC/OCC Number:

PERMIT TO DRILL

WELL LOCATION:	Sec: 36	Twp:	29N Rge:	13W	County	: WOO	DDS		
SPOT LOCATION:	N2 S	2 NW	/ SE		FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST
					SECTION LINES:		1780		1980
Lease Name: 1	ГЗ А				We	ell No:	1-36		
Operator	TRANS PA	CIFIC OII	L CORPOR	ATION	N		Teleph	ione:	3162623596

TRANS PACIFIC OIL CORPORATION 100 S MAIN ST STE 200

WICHITA, KS 67202-3735

MARK A. TUCKER & KAREN S. TUCKER 38764 STATE HWY 8

BURLINGTON OK 73722

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name		Depth
1	LANSING-KANSAS CITY	4400	6	MISENER-HUNTON		5300
2	OSWEGO	4650	7	SYLVAN DOLO		5310
3	CHEROKEE	4800	8	VIOLA		5350
4	MISSISSIPPI	4910	9	SIMPSON		5440
5	WOODFORD	5280	10			
Spacing Orders: 578025		Location Exception Orders:		Increased Density Orders:		

Pending CD Numbers: Special Orders:

Total Depth: 5600 Ground Elevation: 1272 **Surface Casing: 650** Depth to base of Treatable Water-Bearing FM: 250

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

A. Evaporation/dewater and backfilling of reserve pit.

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Chlorides Max: 60000 Average: 5000

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Notes:

Category Description

HYDRAULIC FRACTURING 11/1/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 578025 11/12/2019 - G56 - (640) 36-29N-13W

EXT 575895 LGKC, OSWG, CHRK, MISS, WDFD, MSRH, SLVND, VIOL, SMPS

151-24582

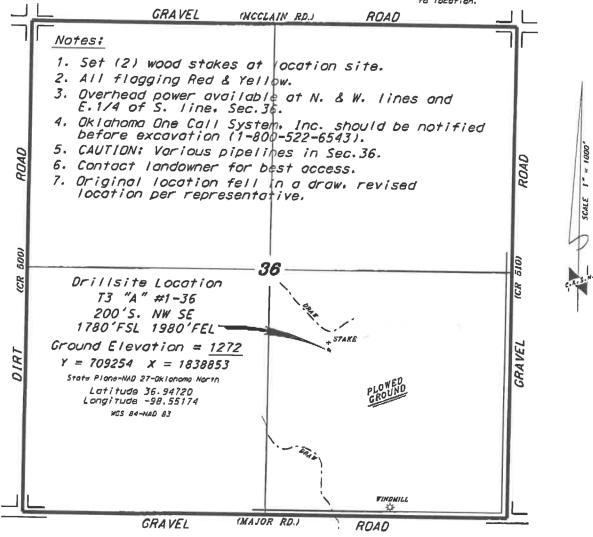
as shown on this not be legally landowner, ent for access.

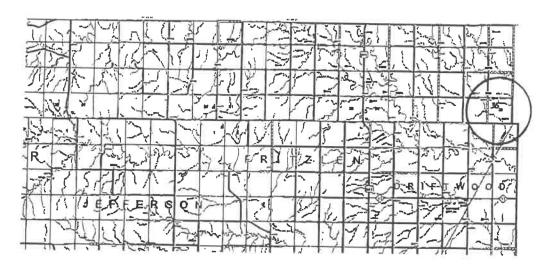
Fingress
plot is
opened f

TRANS PACIFIC OIL CORPORATION 13 LEASE

SE. 1/4. SECTION 36. T29N. R13W WOODS COUNTY, OKLAHOMA

Driving Directions:
From the Intersection of Highway 281 and Highway 2 14 miles west of Kiewe. Kansasi 90 1.5 miles South to the store line. then go 1.25 miles East. Then go 3.0 miles South to the ME. carner of Section 35. then go 0.66 miles South, then go 0.50 miles South to the ME. carner of Section 35. Then go to 10corien.





Controlling data is bosed upon the Dest maps and photographs available to us and upon a regular section of land containing 540 acres.

Date September 4, 2019

Approximate for long containing per ocros.

Approximate dection lines were detarmined using the normal standard of data of cliffold surveyors practicing in the material of oktobrone. The saction cortains which establish the precise section lines, which establish the process of the saction to the saction of the saction o