API NUMBER: 007 25709

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/23/2019
Expiration Date:	10/23/2020

PERMIT TO DRILL

OT LOCATION. INZ INZ INC. OL	ION LINES:	R SOUTH FROM EAST 465 660 2-26 Telephone: 4052320201	Well will be 660 feet from nearest unit or lease boundary. OTC/OCC Number: 17313 0
SLAWSON EXPLORATION CO INC 204 N ROBINSON AVE STE 2300 OKLAHOMA CITY, OK 731	02-6891		MAE CUSTER UNTRY SIDE TRAIL D OK 73012
Formation(s) (Permit Valid for Listed Formation Name 1 DOUGLAS (TONKAWA) 2 MORROW SAND 3	ons Only): Depth 6000 7800	Name 6 7 8	Depth
4 5 spacing Orders: 35306 39681 rending CD Numbers: 201809978	Location Exception O	9 10 rders:	Increased Density Orders: 692966 Special Orders:
Total Depth: 8000 Ground Elevation: 2690	Surface C	asing: 1500	Depth to base of Treatable Water-Bearing FM: 430
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No Approved Method fo	Surface Water used to Drill: No or disposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Steel P Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base of			pplication (REQUIRES PERMIT) PERMIT NO: 19-36476 EM=STEEL PITS PER OPERATOR REQUEST

Notes:

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

Category of Pit: C

is located in a Hydrologically Sensitive Area.

Category

Description

DEEP SURFACE CASING

4/22/2019 - G75 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS
OF CIRCLILIATION OR FAILURE TO CIRCUIT ATE CEMENT TO SURFACE ON CONDUCTOR OR

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING 4/17/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 692966 4/22/2019 - G75 - 26-2N-25ECM

X35306 MWSD

1 WELL

SLAWSON EXPLOR. CO., INC.

3-15-2019

PENDING CD - 201809978 4/22/2019 - G75 - 26-2N-25ECM

X35306 MWSD X39681 DGTK, OTHER NCT 2310' FSL, NCT 660' FEL

NO OP. NAMED REC 2-4-2019 (THOMAS)

SPACING - 35306 4/22/2019 - G75 - (640) ALL-2N-25ECM

EST MWSD

SPACING - 39681 4/22/2019 - G75 - (640) 26-2N-25ECM

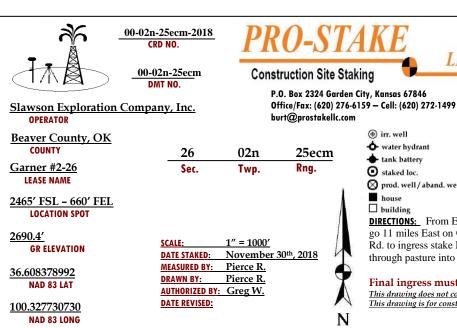
EST OTHER

EXT 32475/VAR DGTK

Kansas

Oklah

Colorado



LEGEND gravel/sand rd. ⑥ irr. well G gas line water line water hydrant gravel trail / lease rd. transmission powerline tank battery dirt rd. 3 phase powerline staked loc. single phase powerline prod. well/aband. well dirt trail / lease rd. house ××× fence Hwy/blacktop rd. ☐ building

14084

INVOICE NO.

DIRECTIONS: From Elmwood, OK at the intersection of OK-3 & OK-23 – Now go 11 miles East on OK-3/27 Rd. – Now go approx. 0.7 miles South on 150 Rd. to ingress stake N-NW into at gate – Now go approx. 0.2 miles N-NW through pasture into staked location

Final ingress must be verified with landowner or operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

LLC

