API NUMBER: 003 23373

Oil & Gas

Straight Hole

## **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 04/22/2019 Expiration Date 10/22/2020

23435 0

Well will be 1750 feet from nearest unit or lease boundary.

OTC/OCC Number:

## PERMIT TO DRILL

						<u> </u>		<u> </u>
WELL LOCATION			SE	Cour	from	ALFA SOUTH 2310	FROM	EAST 1750
Lease Name:	KILMER A			\	Vell No:	1-13		
Operator TRANS PACIFIC OIL CORPORATION Name:						Teleph	none: 3	162623596

SHIRLEY M. KILMER **510 S. 10TH STREET** 

**KIOWA** KS 67070

TRANS PACIFIC OIL CORPORATION 100 S MAIN ST STE 200

WICHITA. 67202-3735 KS

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name		Depth
1	DOUGLAS	4050	6	MISENER		5220
2	KANSAS CITY	4320	7	SYLVAN DOLO		5230
3	OSWEGO	4625	8	HUNTON		5240
4	CHEROKEE	4730	9	VIOLA		5260
5	MISSISSIPPIAN	4835	10	SIMPSON		5355
Spacing Orders:	694326	Location Exception Orders:			Increased Density Or	ders:

Pending CD Numbers: Special Orders:

Total Depth: 5750 Ground Elevation: 1279 Surface Casing: 1000 Depth to base of Treatable Water-Bearing FM: 140

Fresh Water Supply Well Drilled: No Under Federal Jurisdiction: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: ON SITE A. Evaporation/dewater and backfilling of reserve pit. Type of Mud System: WATER BASED

H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

Chlorides Max: 60000 Average: 5000

is located in a Hydrologically Sensitive Area.

Category of Pit: 1B Liner required for Category: 1B Pit Location is BED AQUIFER Pit Location Formation:

Notes:

Category Description

DEEP SURFACE CASING 4/16/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 4/16/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 694326 4/22/2019 - GB1 - (640) 13-29N-12W

EXT 148489 CHRK, MSNR, SLVND, VIOL, SMPS

EXT 212595 KSSC

EXT 593762 OSWG, MSSP

EST HNTN, DGLS

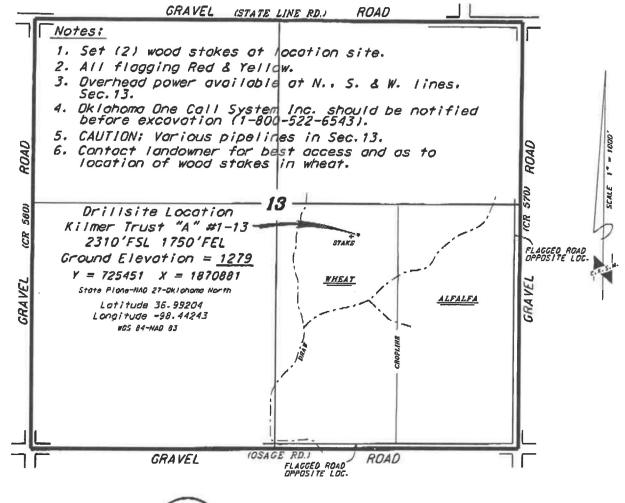
API 003-23373

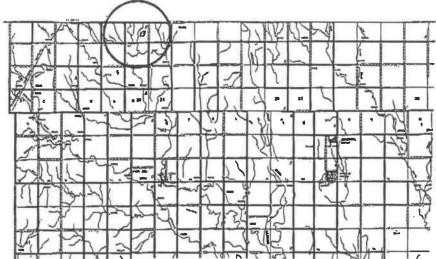
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TRANS PACIFIC OIL CORPORATION KILMER LEASE SE. 1/4. SECTION 13. T29N. R12W ALFALFA COUNTY, OKLAHOMA

Directions:

From the intersection of Highway 2-8-14 (west) and Highway 8 (south) in Kiowa. Konsos. go 1.26 miles South on Highway 8. then go 2.96 miles East to the NE. corner of Section 13. then go 0.43 miles South on a flag an the west edge of road, then go 0.33 miles wast to location.





<sup>⇒</sup> Controlling data is based which the best maps and phatographs quallable to us ond whom a regular section of land containing 640 acros.

April 15. 2019

ABDrainare section lines were attermined using the normal standard of care of allfield Surveyors proceding in the state of Oxidators. The section corners, which astabilish the oracles Section lines, work not notestability (coafed, and the exect location) or the orbits to location in the section is not provided. Therefore, the americar securing this safeton and occopying this play and all aller parties relying thereon agree to note Control Konson (Illied Services, Inc. 1s orbits of an employees hardward from all ladded occass and expanses and said entitles releaded from any liquidity from Incladancy or consequential Compage.

Elevations derived from National Compage.