API NUMBER: 139 22485 D

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/23/2019
Expiration Date: 11/23/2020

Straight Hole Oil & Gas

FORMATION

Amend reason: OCC CORRECTION - FORMATION CHANGE

AMEND PERMIT TO DRILL

			Alvi	<u>LIND I LIXIVII I</u>	TO DIVILL		
/ELL LOCATION: Sec: 20	Twp: 1N Rge	: 16ECM	County: TEXA	AS			
OT LOCATION: NE	SE SW NV	/ FEET FROM (QUARTER: FROM	SOUTH FROM	WEST		
		SECTION LIN	ES:	490	1150		
Lease Name: HITCH-P			Well No:	2		Well will be	1150 feet from nearest unit or lease boundary.
Operator SCOUT E Name:	NERGY MANAGEME	ENT LLC		Telephone:	9722771397		OTC/OCC Number: 23138 0
SCOUT ENERGY N		_LC			HENRY	/ C. HITCH TR	UST
4901 LBJ FWY STE 300					P.O. B0	OX 1308	
DALLAS,	TX	75244-6	5107		GUYMO		OK 73942
Formation(s) (Permit Name 1 BIG LIME 2 3 4 5	: Valid for Listed	ı	Only): Depth 5540		Name 6 7 8 9		Depth
acing Orders:		L	ocation Exception	Orders:	10	Ir	ncreased Density Orders:
No Spacing		_				- S	pecial Orders: 84318
Total Depth: 8400	Ground Elevation	n: 3082	Surface	Casing: 164	0 IP	Depth	to base of Treatable Water-Bearing FM: 620
Under Federal Jurisdiction:	No		Fresh Wate	r Supply Well Drille	ed: No		Surface Water used to Drill: No
					Approved Method	for disposal of Drillir	ng Fluids:
				•			
Notes:							
Category Description							

5/24/2019 - GB1 - CHANGE MRMN TO BGLM PER EMAIL WITH OPERATOR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

HYDRAULIC FRACTURING 5/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 5/24/2019 - GB1 - BGLM UNSPACED, 640-ACRE LEASE