	OIL & GA	S CONSERV/ P.O. BOX 5 OMA CITY, C (Rule 165:10 PERMIT TO	0K 73152-2000 D-3-1)		Approval Date: Expiration Date:	05/24/2019 11/24/2020
Operator RED ROCKS OIL & GAS OPERATING L Name:	LC	Telephone:	4056003065		OTC/OCC Number:	22649 0
RED ROCKS OIL & GAS OPERATING LLC 1141 N ROBINSON AVE STE 301 OKLAHOMA CITY, OK 734	103-4919		POTEET PO BOX LINDSAN	729	V. LIVING TRUST OK 7	73052
Formation(s) (Permit Valid for Listed Formation Name 1 SYCAMORE 2 BOIS D ARC 3 CHIMNEY HILL 4 VIOLA 5 SIMPSON (ABOVE OIL CREEK)	ions Only): Depth 9855 10300 10740 10996 11570		Name 6 7 8 9 10		Dep	th
Spacing Orders: 294445 116853 290503	Location Exception	Orders:		In	ncreased Density Orders:	695264
Pending CD Numbers: 201901275				S	pecial Orders:	
Total Depth: 12555 Ground Elevation: 1106 Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Type of Mud System: WATER BASED	Fresh Wate	Casing: 2000	ed: No Approved Method for D. One time land ap	disposal of Drillin	ng Fluids: UIRES PERMIT)	used to Drill: Yes PERMIT NO: 19-36465
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: DUNCAN	pit? Y	5 5 F N N	DIRECTIONAL Sec 28 Tv Spot Location of Feet From: Feet From: Measured Total Frue Vertical De	HOLE 1 • End Point: • NORTH 1/4 WEST 1/4 Depth: 12555 • pth: 12555		y MCCLAIN / NW 0
		ł	End Point Locat Unit, or Pro	on from Leas		

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	5/14/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	5/14/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 695264	5/15/2019 - GB1 - W2 NW4 28-5N-4W X290503/294445 SCMR 1 WELL RED ROCKS OIL & GAS OPERATING, LLC 4/26/2019
PENDING CD - 201901275	5/15/2019 - GB1 - (I.O.) W2 NW4 28-5N-4W X116853 BDRC, CMNL, VIOL X290503/294445 SCMR, SPAOC SHL NCT 900' FNL, NCT 175' FEL NE4 29-5N-4W*** POE TO BHL NCT 920' FNL, NCT 400' FWL NO OP. NAMED REC. 3/29/2019 (THOMAS)
	*** S/B 900' FNL, 215' FEL; WILL BE CORRECTED AT FINAL HEARING
SPACING - 116853	5/15/2019 - GB1 - (80) N2 28-5N-4W SU NE/SW VAC 20066/87549 HNTN EXT 37171/73659 CMNL EST BDRC, VIOL
SPACING - 290503	5/15/2019 - GB1 - (80) N2 28-5N-4W SU NE/SW VAC 19191 SMPS NE4 VAC 20141 SMPS NW4 EST SCMR EXT OTHER EXT 27823 SPAOC
SPACING - 294445	5/15/2019 - GB1 - NPT PARAGRAPH 8.(4) OF #290503 TO CORRECT LAND DESCRIPTION OF SEC 21

