API NUMBER: 051 24633

#### OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/15/2019
Expiration Date: 11/15/2020

Horizontal Hole Multi Unit Oil & Gas

### PERMIT TO DRILL

ease Name: EARLY			Well No:	4-29-32XHW	We	ell will be 267 feet fro	om nearest unit or lease boundar
Operator CONT Name:	INENTAL RESOURCES IN	NC		Telephone:	4052349020; 4052349	OTC/OCC N	umber: 3186 0
CONTINENTAL I	RESOURCES INC				DESERT ROS	SE FAMILY, LLC	
PO BOX 269000						Y STREET 2872	
	.,	73126-900	10		2400 0001111	I OTKLET ZOTZ	
Name	mit Valid for Listed F	Formations On Dep	ıly): tth		CHICKASHA	0	DE 73018
ormation(s) (Per Name 1 WOODFC 2 3 4	mit Valid for Listed F	Formations On	ıly): tth		<b>Name</b> 6 7 8 9	O	
ormation(s) (Per Name  1 WOODFC 2 3 4 5	mit Valid for Listed F	Formations On Dep	ıly): tth		<b>Name</b> 6 7	0	
ormation(s) (Per Name 1 WOODFC 2 3 4	mit Valid for Listed F	Formations On Dep 131	ıly): tth	Orders:	<b>Name</b> 6 7 8 9	Increased Density	Depth
Drmation(s) (Per Name  1 WOODFC 2 3 4 5 scing Orders: 629390 416838	mit Valid for Listed F	Formations On Dep 131	nly): hth 06	Orders:	<b>Name</b> 6 7 8 9		Depth

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 3000 Average: 2000

Within 1 mile of municipal water well? N

Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36579

H. SEE MEMO

#### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

#### **HORIZONTAL HOLE 1**

Sec 32 Twp 6N Rge 5W County **GRADY** Spot Location of End Point: SE SE SE SW Feet From: SOUTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 2372

Depth of Deviation: 12613 Radius of Turn: 477 Direction: 170

Total Length: 7142

Measured Total Depth: 20504

True Vertical Depth: 13355

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

**MEMO** 

Category Description

DEEP SURFACE CASING 5/3/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 5/3/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 5/3/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201902204 5/3/2019 - G75 - (I.O.) 29 & 32-6N-5W

EST MULTIUNIT HORIZONTAL WELL

X629390 WDFD 29-6N-5W X416838 WDFD 32-6N-5W

60% 29-6N-5W 40% 32-6N-5W

CONTINENTAL RESOURCES, INC. REC 5-14-2019 (MINMIER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24633 EARLY 4-29-32XHW

Category Description

PENDING CD - 201902205 5/3/2019 - G75 - (I.O.) 29 & 32-6N-5W

X629390 WDFD 29-6N-5W X416838 WDFD 32-6N-5W

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO R K MORRIS 1-29-17XH & EARLY 2-32-

29XH \*\*

COMPL. INT. (29-6N-5W) NCT 150' FNL, NCT 0' FSL, NCT 660' FWL COMPL. INT. (32-6N-5W) NCT 0' FNL, NCT 150' FSL, NCT 660' FWL

CONTINENTAL RESOURCES, INC.

**REC 5-14-2019 (MINMIER)** 

\*\* S/B EARLY 2-29-32XHW; CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR

PENDING CD - 201902210 5/3/2019 - G75 - 29-6N-5W

X629390 WDFD 4 WELLS

NO OP. NAMED

REC 5-14-2019 (MINMIER)

PENDING CD - 201902212 5/3/2019 - G75 - 32-6N-5W

X416838 WDFD 4 WELLS NO OP. NAMED

REC 5-14-2019 (MINMIER)

**SPACING - 416838** 5/3/2019 - G75 - (640) 32-6N-5W

> VAC OTHER **EST OTHER EXT OTHERS**

EXT 415357 WDFD, OTHERS

SPACING - 629390 5/3/2019 - G75 - (640) 29-6N-5W

**EXT OTHERS** 

EXT 610650 WDFD, OTHERS

EXHIBIT: A (1 of 3) SHEET: 8.5x14 20-6N-5W BHL-2 17-6N-5W

BHL-4 32-6N-5W



API 051-24633

## COVER SHEET

# $\frac{\texttt{CONTINENTAL} \;\; \texttt{RESOURCES}, \;\; \texttt{INC.}}{\texttt{P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253}}$

Section 20 Township 6N Range 5W I.M. GRADY State OK County \_\_

RK MORRIS 2-29-20-17XHW Well: \_ Well: EARLY 4-29-32XHW

Operator CONTINENTAL RESOURCES, INC.

		NAD-	-83					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN
W2	RK MORRIS 2-29-20-17XHW	596495	2041327	34' 58' 19.73" -97' 45' 24.88"	34.972146 -97.756911	267' FSL / 598' FWL (SW/4 SEC 20)	1131.15'	1131.63
LP-2	LANDING POINT	596081	2041985	34' 58' 15.62" -97' 45' 16.99"	34.971005 -97.754719	150' FNL / 1254' FWL (NW/4 SEC 29)		
BHL-2	BOTTOM HOLE LOCATION	606783	2041953	35' 00' 01.47" -97' 45' 17.06"	35.000408 -97.754738	50' FNL / 1254' FWL (NW/4 SEC 17)		
W4	EARLY 4-29-32XHW	596495	2041357	34' 58' 19.72" -97' 45' 24.52"	34.972146 -97.756811	267' FSL / 628' FWL (SW/4 SEC 20)	1130.01	1131.63
LP-4	LANDING POINT	596081	2042051	34' 58' 15.62" -97' 45' 16.20"	34.971005 -97.754499	150' FNL / 1320' FWL (NW/4 SEC 29)		
PI-1	POINT OF INTERSECT	589298	2042088	34' 57' 08.53" -97' 45' 15.94"	34.952369 -97.754429	1647' FNL / 1320' FWL (NW/4 SEC 32)		-
BHL-4	BOTTOM HOLE LOCATION	585706	2043156	34' 56' 32.97" -97' 45' 03.22"	34.942492 -97.750894	50' FSL / 2372' FWL (SW/4 SEC 32)		
X-1	R. K. MORRIS	594643	2040999	34' 58' 01.42" -97' 45' 28.88"	34.967062 -97.758022	29-6N-5W:   TD: 25,270'   1,582' FNL / 260' FWL		
X-2	MOWDY #"A-1"	586314	2041932	34' 56' 39.01" -97' 45' 17.91"	34.944169 -97.754975	32-6N-5W:   TD: 15,025'   660' FSL / 1,150' FWL		
X-3	EARLY #1-32-29XH	588106	2043024	34' 56' 56.71" -97' 45' 04.73"	34.949086 -97.751315	32-6N-5W:   TD: 21,435'   2,450' FSL / 2,250' FWL		
X-4	PEARSON VOSS #1-17	605283	2042023	34' 59' 46.64" -97' 45' 16.26"	34.996288 -97.754518	17-6N-5W:   TD: 14,249'   1,550' FNL / 1,320' FWL	-	
X-5	KOLT <b>#</b> 1−17H	601777	2045487	34° 59° 11.87° -97° 44° 34.73°	34.986631 -97.742981	17-6N-5W:   TD: 17,356'   225' FSL / 530' FEL		

		NAD-	-27					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W2	RK MORRIS 2-29-20-17XHW	596453	2072924	34 58 19.48" -97 45 23.74"	34.972077 -97.756594	267' FSL / 598' FWL (SW/4 SEC 20)	1131.15'	1131.63'
LP-2	LANDING POINT	596039	2073581	34' 58' 15.37" -97' 45' 15.85"	34.970936 -97.754403	150' FNL / 1254' FWL (NW/4 SEC 29)		
BHL-2	BOTTOM HOLE LOCATION	606741	2073550	35' 00' 01.22" -97' 45' 15.91"	35.000340 -97.754420	50' FNL / 1254' FWL (NW/4 SEC 17)		
₩4	EARLY 4-29-32XHW	596453	2072954	34' 58' 19.48" -97' 45' 23.38"	34.972077 -97.756495	267' FSL / 628' FWL (SW/4 SEC 20)	1130.01'	1131.63'
LP-4	LANDING POINT	596039	2073647	34' 58' 15.37" -97' 45' 15.06"	34.970936 -97.754183	150' FNL / 1320' FWL (NW/4 SEC 29)		
PI-1	POINT OF INTERSECT	589256	2073685	34' 57' 08.28" -97' 45' 14.81"	34.952299 -97.754113	1647' FNL / 1320' FWL (NW/4 SEC 32)		
BHL-4	BOTTOM HOLE LOCATION	585664	2074753	34' 56' 32.72" -97' 45' 02.08"	34.942422 -97.750578	50' FSL / 2372' FWL (SW/4 SEC 32)		
X-1	R. K. MORRIS #1-29-14XH	594602	2072595	34' 58' 01.18" -97' 45' 27.74"	34.966993 97.757705	29-6N-5W:   TD: 25,270'   1,582' FNL / 260' FWL		
X-2	MOWDY #"A-1"	586272	2073528	34° 56′ 38.76° -97° 45′ 16.77°	34.944100 -97.754659	32-6N-5W:   TD: 15,025'   660' FSL / 1,150' FWL		
x-3	EARLY #1-32-29XH	588064	2074621	34' 56' 58.46" -97' 45' 03.59"	34.949017 -97.750998	32-6N-5W:   TD: 21,435'   2,450' FSL / 2,250' FWL		
X-4	PEARSON VOSS #1-17	605241	2073619	34' 59' 46.39" -97' 45' 15.12"	34.996220 -97.754201	17-6N-5W:   TD: 14,249"   1,550' FNL / 1,320' FWL		
X-5	KOLT #1-17H	601735	2077084	34' 59' 11.63" -97' 44' 33.59"	34.986563 -97.742664	17-6N-5W:   TD: 17,356'   225' FSL / 530' FEL		

Certificate of Authorization No. 7318

Date Staked: 4-4-19 Date Drawn: 3-8-19



Prepared By: Petro Land Services South 10400 Vineyard Blvd. Suite C Oklahoma City, OK 73120

RE	VISIO	١S		
No.	DATE	BY	DESCRIPTION	COMMENTS
00	3-8-19	TJW	ISSUED FOR APPROVAL	Pag 100
01	4-2-19	HDG	REMOVED EARLY 3	REV'D ALL EXHIBITS
02	4-22-19	HDG	ADDED RK MORRIS 2	REV'D ALL EXHIBITS
03	5-8-19	HDG	REV'D EARLY 4 BHL	REV'D EXHIBITS A (1 & 3)
04	5-9-19	HDG	REV'D RK MORRIS LP/NAME	REV'D ALL EXHIBITS

EXHIBIT: A (3 of 3) 8.5x14

20-6N-5W

32-6N-5W

SHEET:

SHL:

BHL-4

PETRO LAND SERVICES SOUTH, LLC

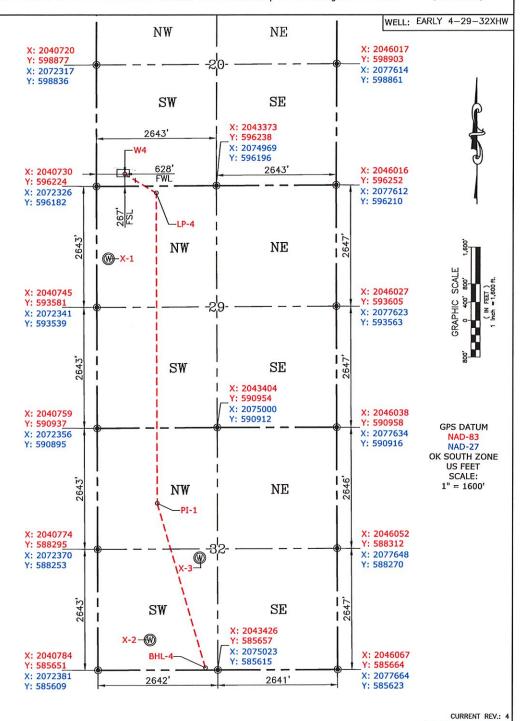
10400 VINEYARD BLVD. SUITE C, OKLA. CITY, OKLA. 73120 \* OFFICE (405) 212-3108 Certificate of Authorization No. 7318

Continental

**GRADY** 

CONTINENTAL RESOURCES,INC (OPERATOR)

County Oklahoma 267' FSL-628' FWL Section \_ 6N Range 5W I.M. 20 Township



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

#### CERTIFICATE:

I, RANDALL J. BILYEU an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Pandall J. Bilyev

Date Drawn: 3-8-19

Oklahoma PLS No.1196