API NUMBER: 073 26466 A	OIL & GAS OKLAHO	CORPORATION COMMISSION CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 (Rule 165:10-3-1)	Approval Date:03/05/2019Expiration Date:09/05/2020
Iorizontal Hole Oil & Gas	,	(Rule 105.10-5-1)	
nend reason: MOVE LATERAL LOCATION, UPDATE ORDE	AME	ND PERMIT TO DRILL	
WELL LOCATION: Sec: 16 Twp: 15N Rge: 8	-		
SPOT LOCATION: NE SW NE NW	FEET FROM QUARTER: FROM SECTION LINES:	NORTH FROM WEST	
	SECTION LINES. 6	<b>590</b> 1810	
Lease Name: FREDERICK	Well No:	1508 2H-4X Well	will be 690 feet from nearest unit or lease boundary.
Operator NEWFIELD EXPLORATION MID-C Name:	ON INC	Telephone: 2812105100; 9188781	OTC/OCC Number: 20944 0
NEWFIELD EXPLORATION MID-CON	INC		
4 WATERWAY AVE STE 100		FREDERICK &	MARTHA BREDEL
	77380-2764	26612 N 2780 F	RD
THE WOODLANDS, TX	11300-2104	KINGFISHER	OK 73750
Name 1 MISSISSIPPIAN 2 3 4	<b>Depth</b> 8913	Name 6 7 8 9	Depth
5		10	
Spacing Orders: 634773	Location Exception O	orders: 686475	Increased Density Orders: 688335
687535		687536	686476
Pending CD Numbers:			Special Orders:
Total Depth: 19662 Ground Elevation: 1	<sup>146</sup> Surface C	asing: 1500	Depth to base of Treatable Water-Bearing FM: 300
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for disposa	l of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means	Steel Pits		
Type of Mud System: WATER BASED		D. One time land application	(REQUIRES PERMIT) PERMIT NO: 19-36154
Chlorides Max: 5000 Average: 3000		E. Haul to Commercial pit fa	cility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
Is depth to top of ground water greater than 10ft below b	ase of pit? Y	H. SEE MEMO	
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <b>is not</b> located in a Hydrologically Sensitive Area.			
Category of Pit: C			
Liner not required for Category: C			
Pit Location is NON HSA			
Pit Location Formation: CHICKASHA			

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA
Pit Location Formation: CHICKASHA

## HORIZONTAL HOLE 1

Sec 04 Twp 15N Rge 8W County KINGFISHER			
Spot Location of End Point: NE NE NW NW			
Feet From: NORTH 1/4 Section Line: 85			
Feet From: WEST 1/4 Section Line: 1233			
Depth of Deviation: 8594			
Radius of Turn: 490			
Direction: 357			
Total Length: 10298			
Measured Total Depth: 19662			
True Vertical Depth: 9482			
End Point Location from Lease,			
Unit, or Property Line: 85			
Notes:			
Category	Description		
DEEP SURFACE CASING	5/15/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING		
EXCEPTION TO RULE - 686475	5/15/2019 - G56 - (I.O.) 4 & 9-15N-8W X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO FRANKS 1, FREDERICK 1H-4X, BREDEL 1-9 AND/OR PROPOSED WELLS NEWFIELD EXPLOR. MID-CON. 11/9/2018		
HYDRAULIC FRACTURING	5/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:		
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;		
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG		
INCREASED DENSITY - 686476	5/15/2019 - G56 - 9-15N-8W X634773 MSSP 7 WELLS		
	NEWFIELD EXPLOR. MID-CON. INC. 11/9/2018		

073 26466 FREDERICK 1508 2H-4X

Category	Description
INCREASED DENSITY - 688335	5/15/2019 - G56 - 4-15N-8W X634773 MSSP 7 WELLS NEWFIELD EXPLOR. MID-CON. INC. 12/14/2018
INTERMEDIATE CASING	5/15/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 687536	5/15/2019 - G56 - (I.O.) 4 & 9-15N-8W X634773 MSSP COMPL INT (9-15N-8W) NCT 0' FNL, NCT 165' FSL, NCT 990' FWL COMPL INT (4-15N-8W) NCT 0' FSL, NCT 165' FNL, NCT 990' FWL NEWFIELD EXPLOR. MID-CON. INC. 12/3/2018
МЕМО	5/15/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - DEAD INDIAN CREEK), WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM CUTTINGS WILL BE SOIL FARMED, WBM & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
SPACING - 634773	5/15/2019 - G56 - (640)(HOR) 4 & 9-15N-8W EXT 608292 MSSP COMPL INT NLT 660' FB (COEXIST WITH SP # 324671 CSTRU, MNNG, MSSLM 9-15N-8W; SP # 231191 CSTRU, MNNG, MSSLM 4-15N-8W)
SPACING - 687535	5/15/2019 - G56 - (I.O.) 4 & 9-15N-8W ESTABLISH MULTIUNIT HORIZONTAL WELL X634773 MSSP 50% 4-15N-8W 50% 9-15N-8W NEWFIELD EXPLOR. MID-CON. INC. 12/3/2018

