

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 26575

Approval Date: 05/15/2019

Expiration Date: 11/15/2020

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 17N Rge: 6W

County: KINGFISHER

SPOT LOCATION:

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 219 990

Lease Name: WAKEMAN 1706

Well No: 3-25MH

Well will be 219 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP

Telephone: 2815300991

OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP  
15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

NORMAN SHUTLER IRREVOCABLE TRUSTS B  
PO BOX 874080  
KANSAS MO 64187

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	7443	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 647842

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201901819  
201901821

Special Orders:

Total Depth: 12500

Ground Elevation: 1043

**Surface Casing: 500**

Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36513  
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

# HORIZONTAL HOLE 1

Sec 25 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: NW NE NW NW

Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 795

Depth of Deviation: 6613

Radius of Turn: 573

Direction: 355

Total Length: 4987

Measured Total Depth: 12500

True Vertical Depth: 7443

End Point Location from Lease,

Unit, or Property Line: 165

## Notes:

### Category

### Description

DEEP SURFACE CASING

4/16/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

4/16/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

PENDING CD - 201901819

4/17/2019 - G58 - 25-17N-6W

X647842 MSSP

3 WELLS

NO OP. NAMED

REC 5/6/2019 (MINMIER)

PENDING CD - 201901821

4/17/2019 - G58 - (I.O.) 25-17N-6W

X647842 MSSP

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL

NO OP. NAMED

REC 4/22/2019 (MINMIER)

SPACING - 647842

4/17/2019 - G58 - (640)(HOR) 25-17N-6W

EXT 631434 MSSP

POE TO BHL NLT 660' FB

(COEXIST SP. ORDER 34429 BPMSU; ORDER 45316/62761 MSSLM N2, SE4; ORDER 45316/62761/212601 MSSLM SW4; ORDER 212601 OSGE SW4)

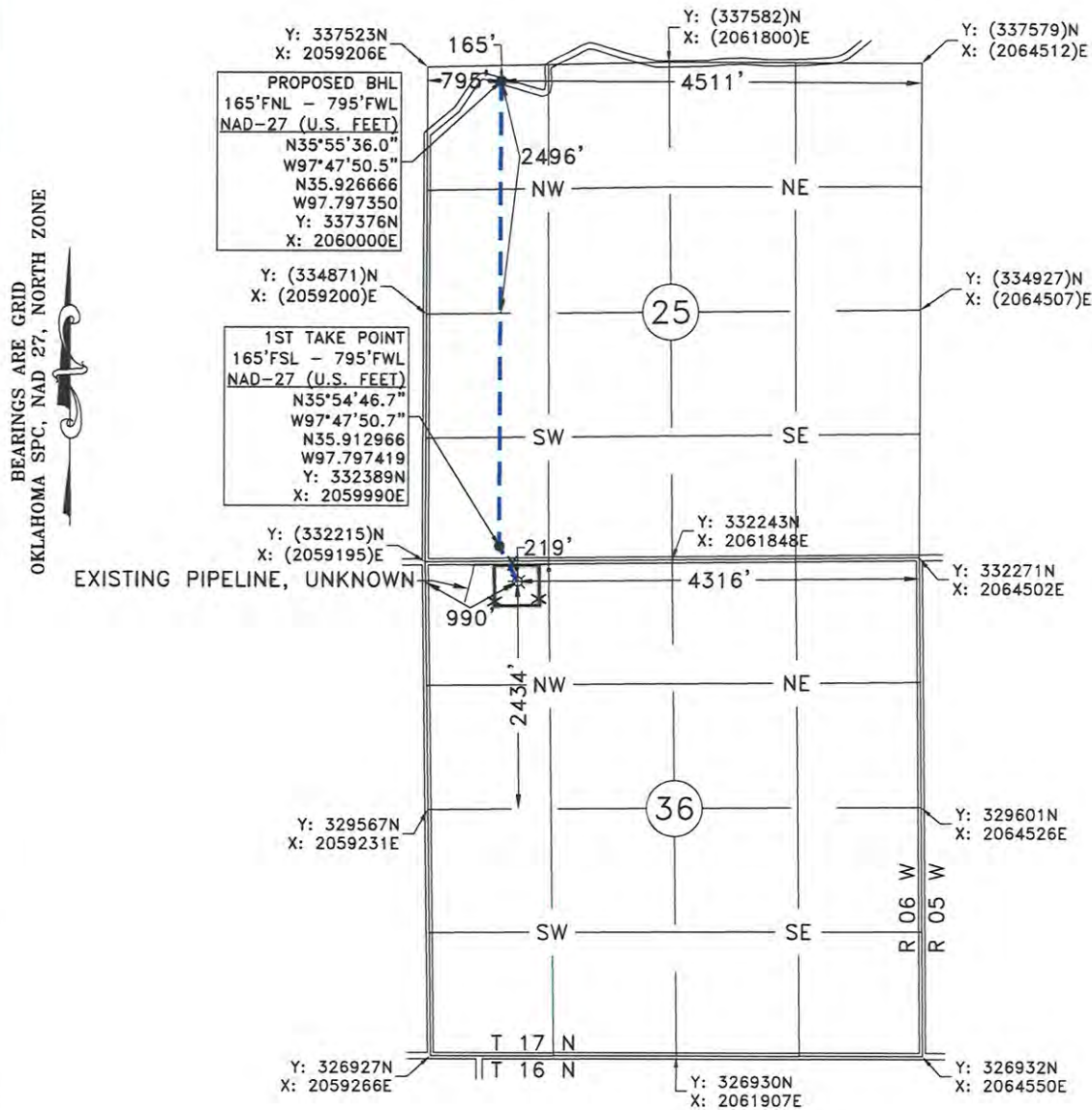
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073 26575 WAKEMAN 1706 3-25MH

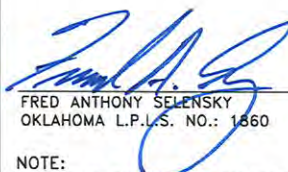
KINGFISHER County, Oklahoma  
219'FNL - 990'FWL Section 36 Township 17N Range 06W I.M.



GPS OBSERVATION: LATITUDE: N35°54'42.9"  
LONGITUDE: W97°47'48.3" STATE PLANE NAD 27 Y: 332007N  
LATITUDE: N35.911915 OKLAHOMA NORTH ZONE X: 2060188E  
LONGITUDE: W97.796755

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 3/21/2018  
Lease Name: WAKEMAN 1706 Well No.: 3-25MH Elevation: 1043'  
Topography and Vegetation: CULTIVATED WHEAT FIELD  
Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE  
Best Accessibility to Location: FROM COUNTY ROAD

Distance and Direction  
from Hwy. Jct. or town: FROM THE JUNCTION OF US HWY. 81 AND ST. HWY. 33 IN KINGFISHER, OK,  
HEAD NORTH 3.6 MILES ON US HWY. 81, THEN EAST 7.7 MILES ON CO. RD. E0760, TURN SOUTH  
INTO LOCATION.

  
FRED ANTHONY SELESKY  
OKLAHOMA L.P.L.S. NO.: 1860  
DATE: 4-11-2019



  
Gateway Services Group, LLC  
P.O. BOX 960  
MEEKER, OK 74855  
OFF. (405) 273-0954  
FAX (405) 273-0580  
C.A. NO. 4091 (LS)  
EXP. DATE 6-30-2020

EXHIBIT "A" PRELIMINARY  
WAKEMAN 1706 3-25MH  
219'FNL - 990'FWL  
SECTION 36, T 17 N - R 06 W, I.M.,  
KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: JE	DATE: 3/28/19	CHK'D: FAS
GATEWAY NO.: 18-0098-401	SCALE: 1"=1000'	
PN:	AFE:	
REV. DWN.	DESCRIPTION	DATE

NOTE:  
This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.