API NUMBER: 073 26577

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/15/2019
Expiration Date: 11/15/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	36 T	wp:	17N	Rge:	6W	County	KING	FISHER		
SPOT LOCATION:	NE	NE	NV	/	NE		FEET FROM QUARTER:	FROM	NORTH	FROM	EAST

SECTION LINES: 200 1500

Lease Name: WAKEMAN 1706 Well No: 5-25MH Well will be 200 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

COMMISSIONERS OF THE LAND OFFICE

204 N. ROBINSON

OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	7418 6		
2		7		
3		8		
4		9		
5		10)	
Spacing Orders:	647842	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201901819 Special Orders:

201901823

Total Depth: 12500 Ground Elevation: 1018 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 130

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Chlorides Max: 5000 Average: 3000 H. CLOSED SYSTEM=STEEL PITS (REQUIRED - CIMARRON RIVER)

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Type of Mud System: WATER BASED

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Wellhead Protection Area?

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36514

HORIZONTAL HOLE 1

Sec 25 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: NE NW NW NE
Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 2130

Depth of Deviation: 6597
Radius of Turn: 573
Direction: 350
Total Length: 5003

Measured Total Depth: 12500

True Vertical Depth: 7418

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 4/16/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 4/16/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201901819 4/17/2019 - G58 - 25-17N-6W

X647842 MSSP 3 WELLS NO OP. NAMED

REC 5/6/2019 (MINMIER)

PENDING CD - 201901823 4/17/2019 - G58 - (I.O.) 25-17N-6W

X647842 MSSP

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 2000' FEL

NO OP. NAMED

REC 5/6/2019 (MINMIER)

SPACING - 647842 4/17/2019 - G58 - (640)(HOR) 25-17N-6W

EXT 631434 MSSP

POE TO BHL NLT 660' FB

(COEXIST SP. ORDER 34429 BPMSU; ORDER 45316/62761 MSSLM N2, SE4; ORDER

45316/62761/212601 MSSLM SW4; ORDER 212601 OSGE SW4)

