API NUMBER: 007 24966 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/14/2022
Expiration Date:	10/14/2023

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION:	Section: 09	Township	: 5N R	ange: 28EC	County:	BEAVER	t .						
SPOT LOCATION:	C W2	NE	FEET FROM QU	ARTER: FROM	SOUTH	FROM	WEST						
			SECTION	LINES:	1320		660						
ease Name:	LONG			Well No:	2-9			Well wi	ll be	1320	feet from nearest unit	or lease	boundary.
perator Name:	STEPHENS EXPLORA	TION INC		Telephone	: 2148900	600					OTC/OCC Num	ber:	17865 0
STEPHENS E	EXPLORATION INC												
PO BOX 7978	366												
DALLAS,		TX	75379-786	6									
Formation(s)	(Permit Valid for L	isted Fo	rmations Onl	y):									
Name		Code	9	Depth									
MORROW		402N	MRRW	6100									
pacing Orders:	43718			Location Exce	ption Order	s: No	Exceptions			Inc	creased Density Orders:	48299	5
ending CD Numbe	ers: 202200743			Working in	terest owne	ers' notifie	ed: ***				Special Orders:	No S	Special
Total Depth: 6	600 Ground	Elevation:	2096	Surface	Casing:	1221	IP	C	epth to	base o	of Treatable Water-Bearin	ng FM: 4	410
Under	Federal Jurisdiction: No)				App	proved Method for d	lisposal o	f Drillin	ng Flui	ds:		
Fresh Water Supply Well Drilled: No													
Surface	e Water used to Drill: No)											
OTES:													

Category	Description
HYDRAULIC FRACTURING	[4/8/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 482995	[4/14/2022 - G56] - 9-5N-28ECM X43718 MWSD 1 WELL CHESAPEAKE OP, INC 11/24/2003
PENDING CD - 202200743	[4/14/2022 - G56] - 9-5N-28ECM X482995 CHANGE OF OPERATOR TO STEPHENS EXPLORATION, INC REC 3/29/2022 (MOORE)
SPACING - 43718	[4/14/2022 - G56] - (640) 9-5N-28ECM VAC 36875/37734 MWSD EXT 42053 MWSD