

API NUMBER: 019 23970 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/14/2022
Expiration Date: 10/14/2023

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 11 Township: 2S Range: 3W County: CARTER

SPOT LOCATION: ☐ NE ☐ SW ☐ NW ☐ NW
FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1750 530

Lease Name: WADKINS Well No: 1-11 Well will be 530 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC Telephone: 4052349797; 4052349000; OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

R.G. WADKINS
STAR ROUTE "B" BOX 7
KINGSTON OK 73439

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	DORNICK HILLS	403DKHL	3608
2	GODDARD	401GDRD	7541

Spacing Orders: No Spacing

Location Exception Orders: 722540

Increased Density Orders: No Density

Pending CD Numbers: 202200842

Working interest owners' notified: ***

Special Orders: 26117

Total Depth: 9387

Ground Elevation: 966

Surface Casing: 1574 IP

Depth to base of Treatable Water-Bearing FM: 1180

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 11 Township: 2S Range: 3W Meridian: 1M
County: CARTER

Measured Total Depth: 9387

Spot Location of End Point: SE NW NW NW

True Vertical Depth: 9380

Feet From: NORTH 1/4 Section Line: 493

End Point Location from

Feet From: WEST 1/4 Section Line: 349

Lease, Unit, or Property Line: 349

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[9/27/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 722540	<p>[4/13/2022 - G56] - (F.O.) W2 NW4 NW4 11-2S-3W X165:10-1-21 DKHLL, SPRG SHL 130' FEL, 430' FSL ENTRY (DKHLL) 177' FEL, 517' FSL EXIT (DKHLL) 179' FEL, 512' FSL ENTRY (SPRG) 234' FEL, 536' FNL EXIT (SPRG) 233' FNL, 536' FNL BHL 311' FEL, 493' FNL CONTINENTAL RESOURCES, INC 1/3/2022</p>
PENDING CD - 202200842	<p>[4/14/2022 - G56] - W2 NW4 NW4 11-2S-3W MOD 722540 TO DKHL (3608'), GDRD (7541') REC 4/11/2022 (MILLER)</p>
SPACING	<p>[9/28/2021 - G56] - FORMATIONS UNSPACED; 20-ACRE LEASE (W2 NW4 NW4)</p>