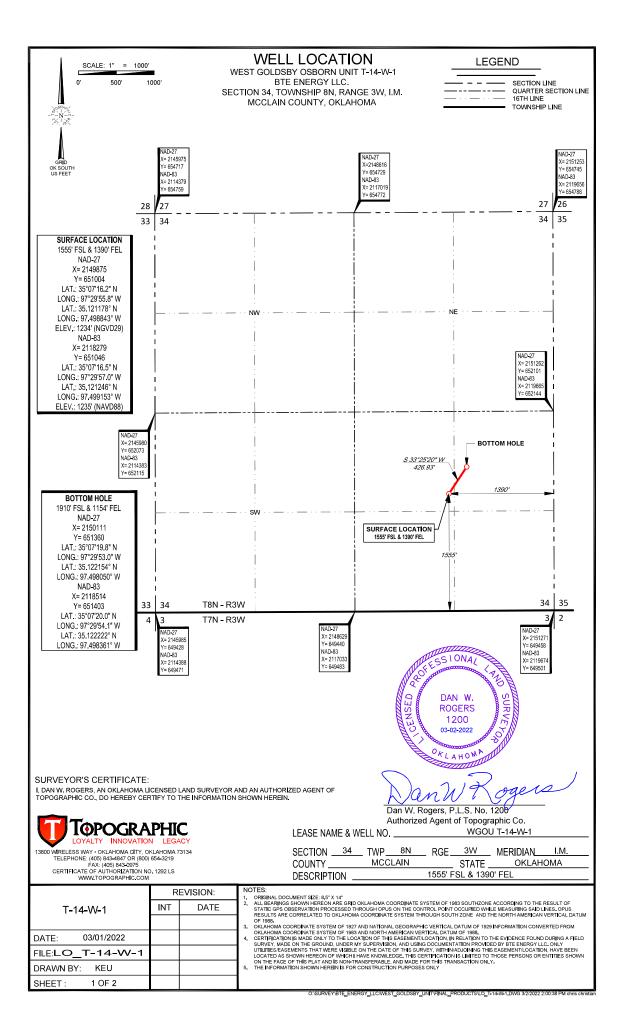
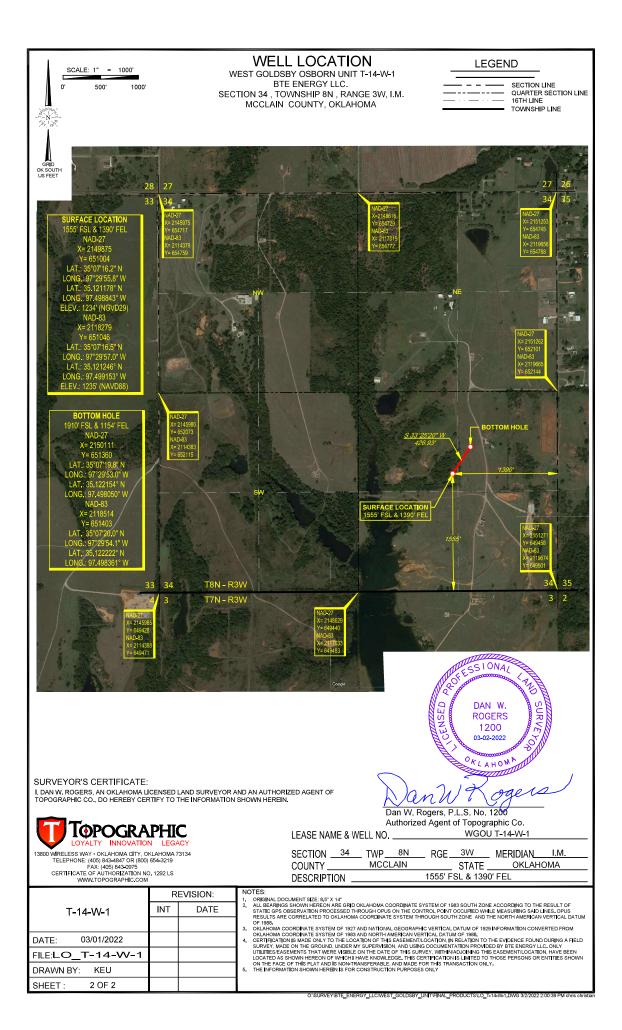
API NUMBER: 087 22350	OIL & GAS C P OKLAHOM	DRPORATION COMMISSION CONSERVATION DIVISION .O. BOX 52000 IA CITY, OK 73152-2000	Approval Date: 04/14/2022 Expiration Date: 10/14/2023	
Directional Hole Oil & Gas	(R	ule 165:10-3-1)		
	PERI	<u>MIT TO DRILL</u>		
WELL LOCATION: Section: 34 Township: 8N	Range: 3W Co	unty: MCCLAIN]	
SPOT LOCATION: SE SE NW SE	FEET FROM QUARTER: FROM	OUTH FROM EAST		
	SECTION LINES: 15	55 1390		
Lease Name: WEST GOLDSBY OSBORN UNIT	Well No: T-	14-W-1 Well v	will be 1390 feet from nearest unit or lease boundary.	
Operator Name: TWISTED OAK OPERATING LLC	Telephone: 40	56051287	OTC/OCC Number: 22261 0	
TWISTED OAK OPERATING LLC			E, TRUSTEE OF THE LARRY DALE ARMS	
700 NW 5TH ST		TRUST DATED OCT. 28	8, 2019	
OKLAHOMA CITY, OK 73	3102-1604	1668 HIGH RIDGE DR.		
		BLANCHARD	OK 73010	
Formation(s) (Permit Valid for Listed Forma	• •			
Name Code	Depth			
1 OSBORN 404OSBF	R 9100			
Spacing Orders: 720130	Location Exception	Orders: No Exceptions	Increased Density Orders: No Density	
Pending CD Numbers: No Pending	Working interes	st owners' notified: ***	Special Orders: No Special	
Total Depth: 9450 Ground Elevation: 1235	Surface Cas	sing: 900	Depth to base of Treatable Water-Bearing FM: 110	
			Deep surface casing has been approved	
Under Federal Jurisdiction: No		Approved Method for disposal	Approved Method for disposal of Drilling Fluids:	
Fresh Water Supply Well Drilled: No		D. One time land application (F	REQUIRES PERMIT) PERMIT NO: 22-38147	
Surface Water used to Drill: Yes		H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST	
PIT 1 INFORMATION		Category of Pit: 0	c	
Type of Pit System: CLOSED Closed System N	leans Steel Pits	Liner not required for Categor		
Type of Mud System: WATER BASED		Pit Location is: 6 Pit Location Formation: 1		
Chlorides Max: 4500 Average: 3000 Is depth to top of ground water greater than 10ft belo	w base of pit? Y		DUINCAIN	
Within 1 mile of municipal water well? N				
Wellhead Protection Area? N				
Pit <u>is</u> located in a Hydrologically Sensitive Area.				
DIRECTIONAL HOLE 1	0.14			
	e: 3W Meridian:			
County: MCCLAIN			al Depth: 9463	
Spot Location of End Point: NW SW	NE SE	True Vertica	al Depth: 9450	
	/4 Section Line: 1910 /4 Section Line: 1154	End Point Loca Lease, Unit, or Prop		
		·····, ····, ··· · ···	· 1104	

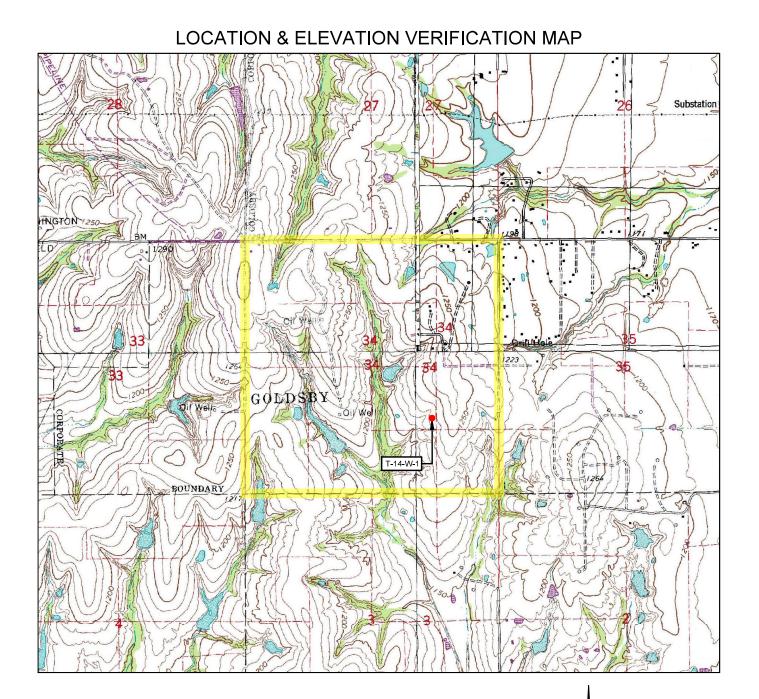
NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[4/13/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	 [4/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 720130	[4/13/2022 - G56] - (UNIT) 34-8N-3W EST WEST GOLDSBY OSBORN UNIT FOR OSBR

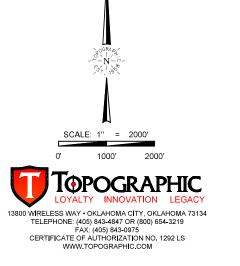






THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY BTE ENERGY LLC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM, U.S. SURVEY FEET.



VICINITY MAP

