		OKLAHOMA CORPOR		<b></b>	
API NUMBER: 071 23431	OIL & GAS CONSERVATION DIVISIO				04/14/2022
		OKLAHOMA CITY	Y, OK 73152-2000	Expiration Date:	10/14/2023
raight Hole Oil & Gas		(Rule 16	5:10-3-1)		
		PERMIT TO R	ECOMPLETE		
WELL LOCATION: Section: 32	Township: 29N	Range: 1W County: KA	Υ		
SPOT LOCATION: C SI	E NE FEET FROM	QUARTER: FROM SOUTH	FROM WEST		
	SEC	TION LINES: 660	1980		
Lease Name: DEWITT (DEWITT "A	" 1)	Well No: 1-32	Wel	will be 660 feet from nearest u	init or lease boundary.
Operator Name: BARBER OIL LLC		Telephone: 918671611	4	OTC/OCC N	umber: 24363 0
BARBER OIL LLC			DALE R AND CAROL	DEWITT	
8801 S YALE AVE STE 150			14235 W STATELINE ROAD		
TULSA,	OK 74137-3	575	BRAMAN	ОК	
Name1LAYTON2CLEVELAND3OSWEGO	Code 405LYTN 405CLVD 404OSWG	Depth 2882 3182 3266			
Spacing Orders: 588455		Location Exception Orders:	No Exceptions	Increased Density Orde	s: No Density
Pending CD Numbers: No Pendir	Ig	Working interest owners	' notified: ***	Special Order	s: No Special
Total Depth: 3703 Groun	d Elevation: 1075	Surface Casing: 2	260 IP	Depth to base of Treatable Water-Be	aring FM: 180
Under Federal Jurisdiction: No			Approved Method for dispose	I of Drilling Fluids:	
Fresh Water Supply Well Drilled:					
Surface Water used to Drill: N	10				
NOTES:					
Category	De	scription			
HYDRAULIC FRACTURING		[3/28/2022 - GC2] - OCC 165:10-3-10 REQUIRES:			
	HÝY We TO	DRAULIC FRACTURIN ELLS WITHIN 1 MILE O SUCH OPERATORS S	G OPERATIONS ON A H F THE COMPLETION IN SHALL CONTAIN THE INI	SS DAYS PRIOR TO COMM ORIZONTAL WELL TO OPE "ERVAL OF THE SUBJECT V FORMATION IN FORM 6000 ULE CHANGES AFTER NO"	RATORS PRODUCI NELL. THE NOTICE NOO. IF THE

	PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 588455	[4/14/2022 - GB6] - (160) NE4 32-29N-1W EST LYTN, CLVD, OSWG, OTHERS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.