API NUMBER: 051 24663

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/28/2019
Expiration Date: 12/28/2020

Horizontal Hole Multi Unit

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Oil & Gas

				<u>DRILL</u>				
WELL LOCATION:	Sec: 22 Twp: 6N	Rge: 6W	County: GRA	DY				
SPOT LOCATION: SE SW SW SE FEET FROM QUARTER: FRC				SOUTH FROM	EAST			
		SECTION	LINES:	247	2195			
Lease Name:	RUE 0606		Well No:	1-22-15WXH		Well will be 247	7 feet from nearest ι	ınit or lease boundary.
Operator Name:	MARATHON OIL COMP	ANY		Telephone:	4057205508	ОТО	C/OCC Number:	1363 0
MARATHO PO BOX 6	ON OIL COMPANY				ADAMS	ALFALFA FARMS	6	
		TV 77004	0068		1222 CC	OUNTY ROAD 142	20	
HOUSTO	N,	TX 77001	-0068		NINNEK	AH	OK 730	67
1 V 2 3 4 5 Spacing Orders:	609380 598782	_	Location Exception	Orders:	6 7 8 9 10	Increas ————	,	98400 97571
Pending CD Numb	ers: 201902359 201902358					Special	l Orders:	
Total Depth: 2'	1765 Ground Ele	evation: 1041	Surface	Casing: 150	0	Depth to bas	se of Treatable Water-Be	earing FM: 510
Under Federal Jurisdiction: No			Fresh Water	r Supply Well Drill	ed: No		Surface Water used	to Drill: Yes
PIT 1 INFORMAT	TION				Approved Method fo	or disposal of Drilling Flui	ids:	
Type of Pit Syster	m: CLOSED Closed Syste	em Means Steel Pits						
Type of Mud System: WATER BASED					D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36582			
Chlorides Max: 5000 Average: 3000					H. SEE MEMO			
	ground water greater than 10	Oft below base of pit?	Υ Υ	•				
	nunicipal water well? N							
Wellhead Protecti								
Pit is locat	ted in a Hydrologically Sensit	tive Area.						

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 15 Twp 6N Rge 6W County **GRADY** SE Spot Location of End Point: NW NW NW Feet From: SOUTH 1/4 Section Line: 2590 Feet From: EAST 1/4 Section Line: 2500

Depth of Deviation: 13310 Radius of Turn: 477 Direction: 358

Total Length: 7705

Measured Total Depth: 21765

True Vertical Depth: 14024

End Point Location from Lease,
Unit, or Property Line: 2500

Notes:

Category Description

DEEP SURFACE CASING 6/25/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/25/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 697571 6/28/2019 - G58 - 22-6N-6W

X598782 WDFD 6 WELLS NO OP. NAMED 6/11/2019

INCREASED DENSITY - 698400 6/28/2019 - G58 - 15-6N-6W

X609380 WDFD 5 WELLS NO OP. NAMED 6/26/2019 Category Description

MEMO 6/25/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST. PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201902358 6/28/2019 - G58 - (I.O.) 15 & 22-6N-6W

X609380 WDFD, OTHERS X598782 WDFD, OTHERS

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO THE PRIM 1-22H & THE ISAAC TAYLOR 1-

15H

COMPL. INT. 22-6N-6W NCT 150' FSL, NCT 0' FNL, NCT 990' FEL COMPL. INT. 15-6N-6W NCT 0' FSL, NCT 2640' FNL, NCT 990' FEL

NO OP. NAMED REC 5/14/2019 (MILLER)

PENDING CD - 201902359 6/28/2019 - G58 - (I.O.) 15 & 22-6N-6W

EST MULTIUNIT HORIZONTAL WELL

X609380 WDFD, OTHERS X598782 WDFD, OTHERS (WDFD IS TARGET RESERVOIR)

15% 15-6N-6W 66% 22-6N-6W NO OP. NAMED

REC 5/14/2019 (MILLER)

SPACING - 598782 6/28/2019 - G58 - (640) 22-6N-6W

EXT 153801/580121 WDFD, OTHERS

SPACING - 609380 6/28/2019 - G58 - (640)(HOR) 15-6N-6W

EST WDFD, OTHÈRS

POE TO BHL NLT 165' FNL & FSL, NLT 330' FEL & FWL

