PI NUMBER: 051 2438 aight Hole Dispo		OIL & GAS OKLAHO	CONSERVA P.O. BOX 52	(73152-2000	Approva Expiratio		
		<u>F</u>	PERMIT TO D	DRILL			
	Twp: 7N Rge: 6						
SPOT LOCATION: SE	W NE SE	SECTION LINES:	SOUTH FROM	EAST			
Lease Name: DRIFTWOOD	NODTU	1	570 1-34 SWD	750		m naaraat uult as laasa baundam.	
	NTAL RESOURCES INC	Wen NO.		052349020; 4052349	Vell will be 750 feet fro	m nearest unit or lease boundary. mber: 3186 0	
CONTINENTAL RE PO BOX 269000	SOURCES INC			CONTINENT	AL RESOURCES, INC		
	014	70400 0000		20 N. BROA	OWAY		
OKLAHOMA CITY,	OK	73126-9000		OKLAHOMA	CITY O	K 73102	
2 3 4 5				7 3 9 10			
Spacing Orders: No Spacing	Spacing Orders: No Spacing Location Ex		eption Orders:		Increased Density	Increased Density Orders:	
Pending CD Numbers:					Special Orders:		
Total Depth: 7000	Ground Elevation: 1	¹⁸¹ Surface C	asing: 1500		Depth to base of Treata	ble Water-Bearing FM: 610	
Under Federal Jurisdiction: No		Fresh Water Supply Well Drilled: No		Surface	Surface Water used to Drill: No		
PIT 1 INFORMATION			A	pproved Method for disp	osal of Drilling Fluids:		
Type of Pit System: CLOSED	Closed System Means	Steel Pits					
Type of Mud System: WATER BASED			1	0. One time land applica	ion (REQUIRES PERMIT)	PERMIT NO: 18-34612	
Chlorides Max: 3000 Average		I	H. SEE MEMO				
Is depth to top of ground water		ase of pit? Y	-				
Within 1 mile of municipal wate Wellhead Protection Area?							
	N blogically Sensitive Area.						
Category of Pit: C	Signally Consider Arda.						
······································							
Liner not required for Catego	ory: C						
Liner not required for Categorian Pit Location is BED AQUIFE							

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000 Average: 200000
 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C

 Pit Location is
 BED AQUIFER

 Pit Location Formation:
 DUNCAN

Notes:	
Category	Description
DEEP SURFACE CASING	6/26/2019 - GB1 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	6/24/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING	6/24/2019 - G71 - N/A - DISPOSAL WELL
WATERSHED STRUCTURE	6/24/2019 - G71 - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 224-0523 PRIOR TO DRILLING