

API NUMBER: 019 04546 E

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/22/2021
Expiration Date: 04/22/2023

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 31 Township: 2S Range: 2W County: CARTER

SPOT LOCATION: ☐ NW ☐ SE ☐ NW ☐ NW
FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 665 679

Lease Name: J H BENNETT 16 Well No: 1-31 Well will be 665 feet from nearest unit or lease boundary.
Operator Name: SPRING OPERATING COMPANY Telephone: 4053406811 OTC/OCC Number: 20386 0

SPRING OPERATING COMPANY
PO BOX 2048
EDMOND, OK 73083-2048

WILLIAM CAMPBELL
900 KINGS VIEW DRIVE
PROSPER TX 75078

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	WOODFORD	319WDFD	4954
2	HUNTON	269HNTN	5078
3	VIOLA	202VIOL	6100
4	HUMPHREYS	401HMPR	7110
5	GOODWIN	401GDWN	8270

Spacing Orders: 615371

Location Exception Orders: 676980
709289

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 10027 Ground Elevation: 952

Surface Casing: 646 IP

Depth to base of Treatable Water-Bearing FM: 80

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 31 Township: 2S Range: 2W Meridian: IM
County: CARTER

Measured Total Depth: 10027

Spot Location of End Point: NE NE NW NW

True Vertical Depth: 9972

Feet From: SOUTH 1/4 Section Line: 2378

End Point Location from

Feet From: WEST 1/4 Section Line: 1142

Lease, Unit, or Property Line: 262

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[9/20/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 676980	<p>[10/22/2021 - GB6] - NW4 31-2S-2W X615371 WDFD, HNTN, VIOL, HMPR, GDWN, OTHER SHL 665' FNL, 679' FWL POE (WDFD) 4954'MD 532' FNL, 779' FWL EXIT (WDFD) 5078'MD 529' FNL, 786' FWL POE (HNTN) 5078'MD 529' FNL, 786' FWL EXIT (HNTN) 5732'MD 489' FNL, 813' FWL POE (VIOL) 6100'MD 461' FNL, 858' FWL EXIT (VIOL) 6955'MD 336' FNL, 1046' FWL POE (HMPR) 7110'MD 314' FNL, 1087' FWL EXIT (HMPR) 7302'MD 297' FNL, 1111' FWL POE (GDWN) 8270'MD 269' FNL, 1134' FWL EXIT (GDWN) TD 262' FNL 1142' FWL SPRING OPERATING COMPANY 04/30/2018</p>
LOCATION EXCEPTION - 709289	<p>[10/22/2021 - GB6] - NW4 31-2S-2W AMD 676980 TO REFLECT CORRECT EXIT DEPTH OF HMPR FROM 7,302' TO 7,350'.</p>
SPACING - 615371	<p>10/22/2021 - GB6 - (160) NW4 31-2S-2W VAC 310642 WDFD, GDWN, HMPR, OTHERS NW4 31-2S-2W EXT 590363 HMPR, GDWN, WDFD, HNTN, VIOL, OTHERS EST OTHERS</p>