

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 049 25288 A

Approval Date: 09/21/2020  
Expiration Date: 03/21/2022

Directional Hole Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 05 Township: 4N Range: 4W County: GARVIN

SPOT LOCATION: ☐ NE ☐ NE ☐ SW ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 1511 1635

Lease Name: NEVA JUNE Well No: 3-5 Well will be 1511 feet from nearest unit or lease boundary.  
Operator Name: RED ROCKS OIL & GAS OPERATING LLC Telephone: 4056003065 OTC/OCC Number: 22649 0

RED ROCKS OIL & GAS OPERATING LLC  
1321 N ROBINSON AVE STE A  
OKLAHOMA CITY, OK 73103-4821

TERRY AND CYNTHIA HACKER  
1754 HIGHRIDGE DR  
BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	9580
2	CHIMNEY HILL	251CMNL	9992
3	VIOLA	202VIOL	10695
4	SIMPSON (ABOVE OIL CREEK)	202SPAOC	11285

Spacing Orders: 37171 Location Exception Orders: No Exceptions Increased Density Orders: 699344  
697557  
212317  
34862

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 12305 Ground Elevation: 1068 Surface Casing: 2058 IP Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**DIRECTIONAL HOLE 1**

Section: 5 Township: 4N Range: 4W  
County: GARVIN Measured Total Depth: 12305  
Spot Location of End Point: nn C NE SE True Vertical Depth: 12107  
Feet From: SOUTH 1/4 Section Line: 1980 End Point Location from  
Feet From: EAST 1/4 Section Line: 660 Lease, Unit, or Property Line: 660

**NOTES:**

Category	Description
DEEP SURFACE CASING	4/15/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HYDRAULIC FRACTURING	<p>9/17/2020 - GC2 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 699344	<p>9/18/2020 - G56 - E2 SE4 5-4N-4W X37171 CMNL X697557 SCMR 1 WELL RED ROCKS OIL &amp; GAS OPERATING, LLC 7/18/2019</p>
SPACING - 212317	<p>9/18/2020 - G56 - (80) 5-4N-4W SU NE/SW EXT 63504 VIOL</p>
SPACING - 34862	<p>9/18/2020 - G56 - (80) 5-4N-4W SU NE/SW EXT 30486/34492 SPAOC</p>
SPACING - 37171	<p>9/18/2020 - G56 - (80) 5-4N-4W SU NE/SW EST CMNL</p>
SPACING - 697557	<p>9/18/2020 - G56 - (80) E2 SE4 5-4N-4W SU NE4 SE4 NCT 330' FB EXT OTHERS EXT 331718 SCMR</p>