

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 111 27533

Approval Date: 11/04/2019

Expiration Date: 05/04/2021

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 30 Twp: 15N Rge: 11E

County: OKMULGEE

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 330 660

Lease Name: BIG CHIEF

Well No: 2-30

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: WFD OIL CORPORATION

Telephone: 4057153130

OTC/OCC Number: 17501 0

WFD OIL CORPORATION
16800 CONIFER LN
EDMOND, OK 73012-0619

BUDDY PATTERSON
PO BOX 406
BEGGS OK 74421

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	RED FORK	1800	6	
2	BARTLESVILLE	2100	7	
3	BOOCH	2345	8	
4	DUTCHER	2565	9	
5	WILCOX	3075	10	

Spacing Orders: 658780

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201905299
201905298

Special Orders:

Total Depth: 3100

Ground Elevation: 752

Surface Casing: 110

Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE

A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA

Pit Location Formation: COFFEYVILLE/CHECKERB

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>10/29/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PENDING CD - 201905298	<p>11/4/2019 - G56 - (E.O.) SW4 SE4 30 & NW4 NE4 31-15N-11E X658780 WLCX, DTCR 1 WELL WFD OIL CORPORATION REC 11/4/2019 (NORRIS)</p>
PENDING CD - 201905299	<p>11/4/2019 - G56 - (E.O.)(IRR UNIT) SW4 SE4 30 & NW4 NE4 31-15N-11E X658780 RDFK, BRVL, BOCH, DTCR, WLCX COMPL INT NCT 990' FNL, NCT 660' FWL WFD OIL CORPORATION REC 11/4/2019 (NORRIS)</p>
SPACING - 658780	<p>11/4/2019 - G56 - (80)(IRR UNIT) SW4 SE4 30 & NW4 NE4 31-15N-11E EST RDFK, BRVL, BOCH, DTCR, WLCX</p>