API NUMBER: 003 23390

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/05/2019
Expiration Date: 05/05/2021

PERMIT TO DRILL

WELL LOCATION:	Sec:	07	Twp:	25N	Rge:	10W	County:	ALFALFA
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SPOT LOCATION: SW SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 308 265

Lease Name: WESSELS 18-25-10 Well No: 1H Well will be 265 feet from nearest unit or lease boundary.

OperatorBCE-MACH LLCTelephone:4052528151OTC/OCC Number:241740Name:

BCE-MACH LLC

Horizontal Hole

14201 WIRELESS WAY STE 300

OKLAHOMA CITY, OK 73134-2512

DWIGHT AND KATHIE WESSELS 1308 SOUTH PENNSYLVANIA AVE.

CHEROKEE OK 73728

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	5778	3	
2			7	
3			3	
4			9	
5			10	
Spacing Orders:	692749	Location Exception Orders: 694262		Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 11200 Ground Elevation: 1289 **Surface Casing: 570** Depth to base of Treatable Water-Bearing FM: 520

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Sp

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 25000 Average: 8000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: CPit Location is BED AQUIFER

Pit Location Formation: CEDAR HILLS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36799

H. CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST

Approved Method for disposal of Drilling Fluids:

HORIZONTAL HOLE 1

Sec 18 Twp 25N Rge 10W County ALFALFA

Spot Location of End Point: S2 S2 SW SW
Feet From: SOUTH 1/4 Section Line: 150
Feet From: WEST 1/4 Section Line: 660

Depth of Deviation: 5170
Radius of Turn: 532
Direction: 176
Total Length: 5195

Measured Total Depth: 11200

True Vertical Depth: 5905

End Point Location from Lease,
Unit. or Property Line: 150

Notes:

Category Description

HYDRAULIC FRACTURING 10/29/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 694262 11/5/2019 - GB1 - (I.O.) 18-25N-10W

X692749 MSSP

COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 660' FWL

BCE-MACH LLC 4/8/2019

SPACING - 692749 11/5/2019 - GB1 - (640)(HOR) 18-25N-10W

VAC 105169 MSCT, MSSLM EXT 687026 MSSP COMPL. INT. NCT 660' FB

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

