

API NUMBER: 109 21309 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/30/2022

Expiration Date: 02/29/2024

Directional Hole Oil & Gas

PERMIT TO RE-ENTER

WELL LOCATION: Section: 10 Township: 12N Range: 3W County: OKLAHOMA

SPOT LOCATION: SW SE SE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 2545 570

Lease Name: BURR OAKS Well No: 1-10ER Well will be 570 feet from nearest unit or lease boundary.

Operator Name: GULF EXPLORATION LLC Telephone: 4058403371 OTC/OCC Number: 20983 0

GULF EXPLORATION LLC
9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

STATE OF OK, COMMISSIONERS OF THE LAND OFFICE
120 NORTH ROBINSON AVE, STE 1000W
OKLAHOMA CITY OK 73102

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Code | Depth |
|---|------------------------|----------|-------|
| 1 | OSWEGO | 404OSWG | 6230 |
| 2 | SKINNER | 404SKNR | 6400 |
| 3 | BARTLESVILLE | 404BRVL | 6490 |
| 4 | PENN BASAL UNCONF SAND | 401BPUNC | 6500 |
| 5 | HUNTON | 269HNTN | 6550 |

| | Name | Code | Depth |
|---|------------------|----------|-------|
| 6 | VIOLA | 202VIOL | 6800 |
| 7 | SIMPSON DOLOMITE | 202SMPSD | 6850 |
| 8 | 1ST WILCOX | 202WLCX1 | 6900 |
| 9 | 2ND WILCOX | 202WLCX2 | 7050 |

Spacing Orders: 286944

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 8200

Ground Elevation: 1096

Surface Casing: 1225

Depth to base of Treatable Water-Bearing FM: 1000

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38400

H. (Other)

CLOSED SYSTEM=STEEL PITS (DEEP FORK OF
CANADIAN RIVER)

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL

Pit Location Formation: ALLUVIUM

DIRECTIONAL HOLE 1

Section: 10 Township: 12N Range: 3W Meridian: IM
County: OKLAHOMA

Measured Total Depth: 8200

True Vertical Depth: 7487

Spot Location of End Point: SW NW SE SE

Feet From: SOUTH 1/4 Section Line: 768

Feet From: EAST 1/4 Section Line: 1074

End Point Location from
Lease, Unit, or Property Line: 768

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category | Description |
|----------------------|--|
| HYDRAULIC FRACTURING | <p>[8/19/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p> |
| SPACING - 286944 | <p>[8/30/2022 - G56] - (160) E2 10-12N-3W VAC 20436/21261 HTUNS NE4 VAC 75283 OSWG, SMPD, WLCX2, OTHERS SE4 VAC 222029 SKNR, BRVL, BPUNC, HNTN, VIOL, WLCX1, OTHERS SE4 EST OSWG, SKNR, BRVL, BPUNC, HNTN, VIOL, SMPD, WLCX1, WLCX2, OTHERS</p> |