| API NUMBER: 011 24180 A Iorizontal Hole Oil & Gas | OKLAHOMA CORPOR OIL & GAS CONSER P.O. BO) OKLAHOMA CITY (Rule 165 | RVATION DIVISION K 52000 7, OK 73152-2000 | Approval Date: 02/14/2019 Expiration Date: 08/14/2020 |
|---|---|---|--|
| mend reason: UPDATE SURFACE HOLE LOCATION | AMEND PERM | <u>IIT TO DRILL</u> | |
| WELL LOCATION: Section: 07 Township: 14N | Range: 12W County: BLA | AINE | |
| SPOT LOCATION: SE SE SW FEET FROM | QUARTER: FROM SOUTH F | ROM WEST | _ |
| SECT | TION LINES: 250 | 2360 | |
| Lease Name: NITZEL | Well No: 3-18 1412MI | H Well | will be 250 feet from nearest unit or lease boundary. |
| Operator Name: TRIUMPH ENERGY PARTNERS LLC | Telephone: 9725562950 | 1 | OTC/OCC Number: 23826 0 |
| TRIUMPH ENERGY PARTNERS LLC | | CAROLYN JANE SEYL | .ER REV. TRUST |
| 14001 DALLAS PKWY STE 1200 | | | |
| DALLAS, TX 75240-73 | 360 | 256499 E. 900 ROAD | |
| DALLAS, 1X 13240-13 | 509 | | 04 70040 |
| | | GREENFIELD | OK 73043 |
| Formation(s) (Permit Valid for Listed Formations O | nlv): | | |
| Name Code | Depth | | |
| 1 MISS'AN LM 359MPLM | 12445 | | |
| | 12445 | | |
| Spacing Orders: 137604 | Location Exception Orders: | 690853 | Increased Density Orders: 690768 |
| Total Depth: 17086 Ground Elevation: 1673 | Surface Casing: 1 | 500 | Depth to base of Treatable Water-Bearing FM: 170 Deep surface casing has been approved |
| Under Federal Jurisdiction: No | | Approved Method for disposa | l of Drilling Fluids: |
| Fresh Water Supply Well Drilled: No | | D. One time land application (| - |
| Surface Water used to Drill: Yes | | H. SEE MEMO | |
| PIT 1 INFORMATION | al Dita | Category of Pit: | |
| Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED | er Fills | Liner not required for Catego Pit Location is: | |
| Chlorides Max: 8000 Average: 5000 | | Pit Location Formation: | |
| Is depth to top of ground water greater than 10ft below base of | fpit? Y | | |
| Within 1 mile of municipal water well? N | | | |
| Wellhead Protection Area? N | | | |
| Pit is located in a Hydrologically Sensitive Area. | | | |
| PIT 2 INFORMATION | | Category of Pit: | |
| Type of Pit System: CLOSED Closed System Means Ste | el Pits | Liner not required for Catego | |
| Type of Mud System: OIL BASED | | Pit Location is: | |
| Chlorides Max: 300000 Average: 200000 | | Pit Location Formation: | IERRAGE |
| Is depth to top of ground water greater than 10ft below base of | μι γ | | |
| Within 1 mile of municipal water well? N Wellhead Protection Area? N | | | |
| | | | |
| Pit <u>is</u> located in a Hydrologically Sensitive Area. | | | |

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| HORIZONTAL HOLE 1 | | |
|-----------------------------------|------------------------|----------------------------------|
| Section: 18 Township: 14N | Range: 12W | Total Length: 4968 |
| County: BLAINE | | Measured Total Depth: 17086 |
| Spot Location of End Point: SE SE | SE SW | True Vertical Depth: 12445 |
| Feet From: SOUTH | 1/4 Section Line: 50 | End Point Location from |
| Feet From: WEST | 1/4 Section Line: 2510 | Lease,Unit, or Property Line: 50 |

| NOTES: | |
|-----------------------------|---|
| Category | Description |
| DEEP SURFACE CASING | 7/28/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING |
| HYDRAULIC FRACTURING | 7/28/2020 - GC2 - OCC 165:10-3-10 REQUIRES: |
| | 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; |
| | 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| INCREASED DENSITY - 690768 | 8/4/2020 - G56 - 18-14N-12W X137604 MSSLM 3 WELLS TRIUMPH ENERGY PARTNERS, LLC 2/1/2019 |
| INCREASED DENSITY - 694734 | 8/4/2020 - G56 - NPT FOR ORDER # 690768 CORRECTING SPACING NOMENCLATURE TO MPLM |
| INTERMEDIATE CASING | 7/28/2020 - GC2 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES |
| LOCATION EXCEPTION - 690853 | 8/4/2020 - G56 - (I.O.) 18-14N-12W X137604 MPLM, OTHER COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 940' FWL TRIUMPH ENERGY PARTNERS, LLC 2/4/2019 |
| MEMO | 7/28/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |
| SPACING - 137604 | 8/4/2020 - G56 - (640) 18-14N-12W EXT OTHERS EXT 102663/117120 MPLM, OTHERS |

