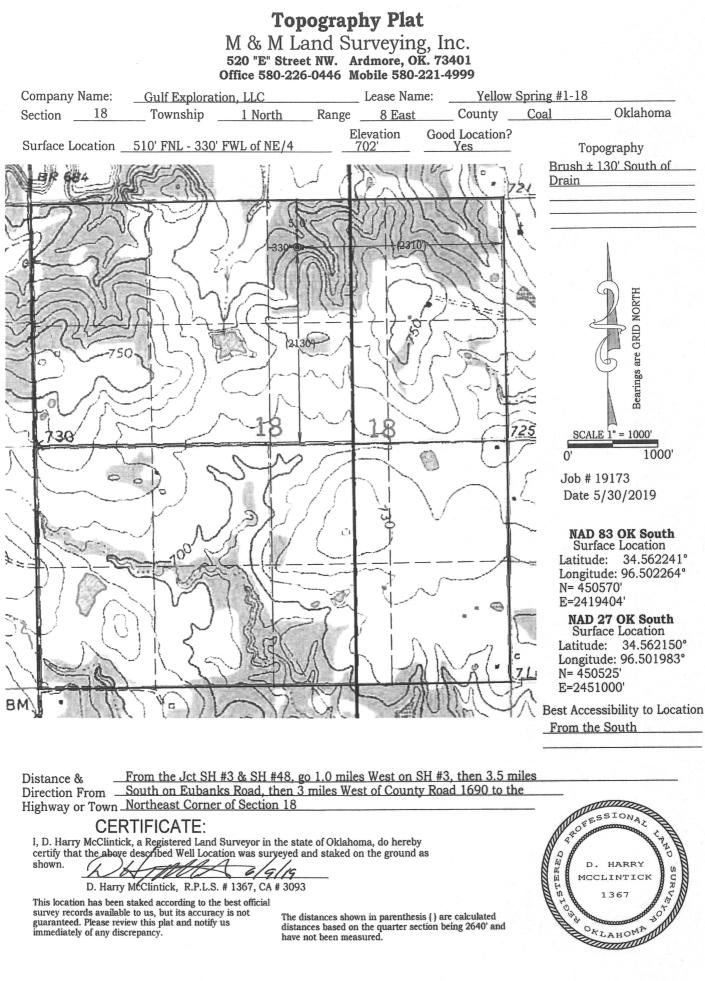
NUMBER:	029 21393 Oil & Gas	OIL & GAS	CORPORATION CONSERVATIO P.O. BOX 52000 MA CITY, OK 73 (Rule 165:10-3-1	N DIVISION 152-2000	Approval Date: 08/07/2019 Expiration Date: 02/07/2021	
		I	PERMIT TO DRII	L		
		-		_		
WELL LOCATION	I: Sec: 18 Twp: 1N F	Rge: 8E County: COAL				
SPOT LOCATION	I: S2 NW NW	NE FEET FROM QUARTER: FROM	NORTH FROM E	AST		
		SECTION LINES:	510 23	10		
Lease Name:	YELLOW SPRINGS		1-18	Well will	be 330 feet from nearest unit or lease boundary.	
Operator Name:	GULF EXPLORATION LLC		Telephone: 40584		OTC/OCC Number: 20983 0	
9701 N E) (Permit Valid for Liste Name HUNTON VIOLA BROMIDE TULIP CREEK MCLISH 685525	DK 73114-6316 ed Formations Only): Depth 4370 4540 5050 5135 5350 Location Exception C	6 7 8 9 10 0rders:	THOMAS AND LIS 36578 CR 1695 STONEWALL	A GARRETT OK 74871 Depth 5585 5700 Increased Density Orders: Special Orders:	
· •·····	201904045					
Total Depth:		Culture C	asing: 420		epth to base of Treatable Water-Bearing FM: 370	
Under Federa	I Jurisdiction: No	Fresh Water S	Supply Well Drilled: N		Surface Water used to Drill: Yes	
PIT 1 INFORMA	ATION		Approv	ved Method for disposal of E	Drilling Fluids:	
Type of Mud Sy	em: CLOSED Closed System stem: WATER BASED 8000 Average: 5000	Means Steel Pits		D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36815 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST		
	f ground water greater than 10ft l	below base of pit? Y				
	municipal water well? N					
Wellhead Protect						
	ated in a Hydrologically Sensitive	Area.				
Category of Pit						
	red for Category: C					
Pit Location is	NON HSA					
Pit Location For	mation: MCALESTER					

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description			
HYDRAULIC FRACTURING	7/15/2019 - G71 - OCC 165:10-3-10 REQUIRES:			
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
PENDING CD - 201903543	8/5/2019 - G56 - (E.O.) NE4 18-1N-8E X685525*** HNTN, VIOL, BRMD, TPCK, MCLS, OLCK, ABCK COMPL INT NCT 510' FNL, NCT 330' FWL GULF EXPLORATION, LLC REC 8/5/2019 (THOMAS)			
	***201904045 WILL BE ADDED AT HEARING PER ATTORNEY FOR OPERATOR			
PENDING CD - 201904045	8/7/2019 - G56 - (E.O.) NE4 18-1N-8E CLARIFY 685525 TO VAC NE4 9858 SMPSU HEARING 8/13/2019			
SPACING - 685525	8/5/2019 - G56 - (160) NE4 18-1N-8E EST HNTN, VIOL, BRMD, TPCK, MCLS, OLCK, ABCK			



survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.

The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.